Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DIZIKIC	ш				
1000 Rio	Brazos	Rd.	Aztoc,	NM	87410

OUEST FOR ALLOWARIE AND AUTHORIZATION

·	REQU	CO TRA	NSP(DRT OIL	AND NAT	URAL G	AS	•		_	
perator		<u> </u>		<u> </u>			W	તા પ્ર	No.		# * · · · · · · · · · · · · · · · · · ·
Southland Roya	lty Com	pany									
ddress PO Box 4289	Farmi	naton.	NM	87499							
leason(s) for Filing (Check proper box)	7 (1) 1111	iig coii;			Othe	t (Please expl	ain)				
iew Well		Change in	Тпавро		_						
ecompletion	Oil		Dry Ga	_							
hange in Operator	Casinghea	Gas 📋	Conden	sate							
change of operator give name d address of previous operator											
L DESCRIPTION OF WELL	AND LEA	SE									
Asse Name		Well No.	Pool N	ame, Includi	ng Formation	. 1 . 0 1			Lease ederal or Fee	_	200 No. 30314
Harrison		100	Ceda	ar Hill	Ft. Bas	al Coal				3F-0	50314
ocation	_						- C	E.	t From The .	Most	Line
Unit LetterK	_ :1	345	, Feet Pr	rom The	South_Lim	and		_ rec	f Lioni ine -	NO >	
Section 31 Townsh	ip3:	2N	Range	10W	, NI	IPM, S	an Jua	n-			County
					DAT 646						
II. DESIGNATION OF TRANS	SPORTE	or Conden			Address (Giv	e address to w	vhich app	roved	copy of this fo	orm is to be se	nt)
•	<u>ا</u>			\square	DO Box	1290	Fa	em i r	atonl	ı m ∩749	9
Meridian Oil - Name of Authorized Transporter of Casil	ghead Gas		or Dry	Gas 💢	Address (Giv	e address 10 v				IM 87.49 orm is to be se	
Fl Paso Natur	al Gas/				PO Box	990		rmir When		M 8749	9
if well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	It day scoren	y connected?	i	A DEE	•		
this production is commingled with that	from any oth	er lease or	pool, gi	ve comming	ling order num	ber:					
V. COMPLETION DATA						,				7	bur D. de
Designate Type of Completion	- 00	Oil Well		Gas Well	New Well	Workover	Dec	pen 	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		pl. Ready to	o Prod.		Total Depth	<u> </u>	1	i	P.B.T.D.	<u>. </u>	
See Spoose		, ,									
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing F	ormatio	<u> </u>	Top Oil/Gas	Pay			Tubing Dep	ch	
				1				Depth Casing Shoe			
Perforations									l		
		TUBING,	, CAS	ING AND	CEMENT	NG RECO	RD				
HOLE SIZE	CA	CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT			
				·	 						
											
V. TEST DATA AND REQUI	ST FOR	ALLOW	ABLE	2				far this	e dende or he	for full 24 ho	urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		of load	oil and mus	Producing N	sethod (Flow,	pump, ga	s lift, 4	ec.))	
Date First New Oil Kun 10 1ank	Date of 1	e sa.									
Length of Test	Tubing Pressure		Casing Pressure				DE CIAL				
			Water - Bbls.				- MCF				
Actual Prod. During Test	Oil - Bbl	L			1,120	_			T AP	R27 199	30
CAR TITEL S					_,L				OIL	CON	DIV
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	nate/MMCF			Gravity of		~
		(Choke Size							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		1		CHOKE SIZE	•			
	1 ===	7.60	TO T .	NOT	٦						
VI. OPERATOR CERTIFI						OIL CO	NSE	RV	ATION	DIVISI	ON
I hereby certify that the rules and rep Division have been complied with a	ad that the inf	ormatica gi	iven abo	ve				Δ	PR 27	1990	
is true and complete to the best of m	y knowledge	and belief.			Da	e Appro	ved _				
Kenling	ahur	211					7		> d	2	
1 40000 11	<u> </u>	////			Ву		0.	<u>~~</u> ~	<i>y</i> , <u>u</u>	<u>~~~</u>	
Lesite Kanwa	jy-Prod	. Serv					SUF	PER	ISOR DI	STRICT	# 3
Printed Name 04-25-90	(505)	326-97	Title 00	•	Titl	θ				¥1	
04-25-90 Dec	72027		elephone	e No.	ll .					1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

