UNITED STATES

DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT

	Notices and Reports on we had			JF-0803/4
1. Type of Well	070 FARA	LMSTON, NM	5. 6.	Lease Number NM-80126 If Indian, All. or
GAS			7.	Tribe Name Unit Agreement Name
Name of Operator MERIDIAN OIL				
Address & Phone No. of Op	erator			Well Name & Number Harrison #100
PO Box 4289, Farmington,	NM 87499 (505) 326-9700			API Well No. 30-045-26876 9 Field and Pool (1)
1. Location of Well, Footage 1345'FSL, 2055'FWL, Sec.3	e, Sec., T, R, M Bl, T-32-N, R-10-W, NMPM			Cedar Hill Frty Coal County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO	INDICATE NATURE OF NOTICE	, REPORT, O	THER	DATA
Type of Submission _X_ Notice of Intent	Type of Ac Abandonment	tion Change o New Cons	f Pla	ans
Subsequent Report	Casing Repair	Non-Rout Water Sh	ine l ut o:	Fracturing Ef
Final Abandonment	Altering Casing X Other - recavitat		on to	o Injection
3. Describe Proposed or (Completed Operations			
It is intended to worl	cover the well in the follo	wing manner	:	
until the well stabil:	g. Pull the 5-1/2" liner. id Coal formation utilizing izes. Clean the well to TD ner will be pre-perforated action tubing will be 2-3/8	natural and and run a 4 spf acros	5-1/ ss th	2", 15.5#, K-55
Cavitate the Fruitland until the well stabil:	d Coal formation utilizing izes. Clean the well to TD ner will be pre-perforated	natural and and run a 4 spf acros	5-1/ ss th	2", 15.5#, K-55
Cavitate the Fruitland until the well stabil:	d Coal formation utilizing izes. Clean the well to TD ner will be pre-perforated	natural and and run a 4 spf acros	5-1/ s th -55.	CON. DIV.
Cavitate the Fruitland until the well stability casing liner. The line with no cement. Produce the control of t	the foregoing is true and	and run a 4 spf acros ", 4.7#, J-	5-1/ 5-1/ 5s th -555.	assisted surges 2", 15.5#, K-55 e coal intervals OCI - 3 1996 L CON. DIV.
Cavitate the Fruitland until the well stabil: casing liner. The lin with no cement. Produ	the foregoing is true and (GWL47) Title Regulat	and run a 4 spf acros ", 4.7#, J-	5-1/ 5-1/ 5s th -555.	assisted surges 2", 15.5#, K-55 e coal intervals OCI - 3 1996 L CON. DIV.

SEP 2 5 1996

Pertinent Data Sheet - Harrison #100

Location: 1345' FSL, 2055' FWL, Unit K, Section 31, T32N, R10W, San Juan County, New Mexico

<u>Lat:</u> 36.938293 <u>Long:</u> 107.925110

Field: Cedar Hill Fruitland Basal Coal <u>Elevation:</u> 5966' GL <u>TD:</u> 2735'

 Spud Date:
 04/15/88
 Completed:
 05/03/88
 DP #:
 3021A

 Workover:
 None
 1st Delivery:
 05/17/89
 Prop #:
 071057500

<u>Lease #:</u> SF-080314 <u>API#:</u> 30-045-2687600

Casing Record:

Csg Size Hole Size Wt. & Grade Depth Set <u>Cement</u> Top/Cement 12-1/4" 9-5/8" 32.3# H-40 219' 130 cf Circ/Surface 8-3/4" 20.0# K-55 2443' 791 cf Circ/Surface

Liner Record:

 Hole Size
 Lnr Size
 Wt. & Grade
 Depth Set
 Cement
 Top/Cement

 6-1/4"
 5-1/2"
 23.0# P-110
 2408'-2735'
 None
 n/a

Tubing Record:

 Tbg Size
 Wt. & Grade
 Depth Set

 2-3/8"
 4.7# J-55
 2724' (84 jts)
 "F" Nipple @ 2690'

Formation Tops:

Ojo Alamo: 975' Kirtland: 1005'

Fruitland Coal: 2345'

Logging Record: None

Stimulation: Pre-Drilled Liner; Perf'd: 2463'-2505', 2567'-2589' & 2683'-2735'

Workover History: None

Transporter: El Paso Natural Gas Company

HARRISON #100

Current

Cedar Hill Fruitland Basal Coal

1345' FSL, 2055' FWL Unit K, Section 31, T32N, R10W, San Juan County, New Mexico

