76-045-26887

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DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION	N	Form C-101	_
SANTA FE					Revised 1-1-6	
FILE	<u> </u>					Type of Lease
U.S.G.S.					STATE	& Gas Lease No.
LAND OFFICE	1					0400-1
OPERATOR					iiiii	$mm\tilde{m}\tilde{n}$
	W FOR REPUIT TO	DOUL DEEDEN	OD BLUC BACK			
	N FOR PERMIT TO	DRILL, DEEPEN,	UR PLUG BACK	·	7. Unit Agre	ement Name
1a. Type of Work				_		
b. Type of Well		DEEPEN	PLUG	BACK	8. Form or L	ease Name
1]		SINGLE X MUL	TIPLE	1 - 1 4	i - D. Com A
OIL GAS WELL Z. Nome of Operator	OTHER		ZONE X	ZONE	9. Well No.	ic D Com A
	.				200	
Meridian Oi 3. Address of Operator	1 Inc.				200 10. Field con	d Pool, or Wildcat
		NM 97400			İ	Fruitland A
	, Farmington		FEET FROM THE Nart	. h		
UNIT LETT	ΣR LOC	:ATED F	EET FROM THE	.11 LINE	UIIIIX	XXX///////////////////////////////////
AND 940 FEET FROM	THE East	NE OF SEC. 36	WP. 31 RGE. 1	.0	VIIIIX	
THIIIIIIIII	IIIIIIIII.	THIIIIIII			12. County	
					San Ju	an ///////
HHHHHHH						
			19. Proposed Depth	19A. Formatio	n	20. Rotory or C.T.
			3375	Fruit		Rotary
21. Elevations (Show whether DF		& Status Plug. Bond	21B. Drilling Contractor		22. Approx.	. Date Work will start
6640'GL	stat	ewide			<u> </u>	
23.	i	PROPOSED CASING AND	CEMENT PROGRAM			
	T	Tues our pen roos	- Lestine Destin	LCACKE OF	COAFNE	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				
12 1/4"	9 5/8"	32.3#	200'		cu.ft.	
8 3/4"	7"	20.0#	3172'	1	cu.ft.	
6 1/4"	5 1/2"	23.0#	3375'	1 do 11	ot ceme	11 C
The Fruitla	ınd formation	will be com	pleted.			
						1 1
A 3000 psi	WP and 6000	psi test dou	ble gate prev	venter	equippe	d with
A 3000 psi blind and p	WP and 6000 ipe rams wil	psi test dou 1 be used fo	ble gate prev r blow out pr	venter reventi	equippe on on t	d with his well.
blind and r	oipe rams wil	psi test dou 1 be used fo	ble gate prev r blow out pr	venter reventi	equippe on on t	d with his well.
blind and r	WP and 6000 pipe rams will dedicated.	psi test dou 1 be used fo	ble gate prev r blow out pr	venter reventi	equippe on on t	d with his well.
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blind and r This gas is	oipe rams will dedicated.	1 be used fo	ble gate prev r blow out pr to this well	reventi	equippe on on t	d with his well.
blind and r This gas is	oipe rams will dedicated. Section 36	1 be used fo	r blow out pr	reventi	equippe on on t	d with his well.
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WELL LOCATION AND ÁCREAGE DEDICATION PLAT

Saperardes C-12 Ellocutes 14-65

perdibly	~			Lesso				15.	11 140
MERIDIAN O				-10400-1) Well No. 200					
d Latter	Section	700	mahle	Nove		County			
H	36		31 NORTH	10	WEST	L	SAN JUAN		
ted Feelege L	•		•						•
1770 rund Level Cle		the NOR!	(((1)			too the	EAST	Nae	
6640		Fruitla	-	Unde	signated			Dedicated 160	Acrosque
1. Outline	ibe acreage	dedicated	to the subject			hachure	merks on ti	<u> </u>	A V.
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· laterest	and royalty)). :234 18 4441	icated to the w	tit' darring (INCH AND HOE!	itily the	owsersub n	secent (po	th as to we
	• • •								
3. If more ti	han one lea	se of differe	est ownership is	dedicated	to the well, I	leve the	iaterests of	all owser	ra been co
dated by	Communitiz	ati ca, za itiz	ation, force-poo	ling. etc?					
X Yes	□ N•	If answer	is "yes;" type	of consolid	etica com	nmunit	ization		
		••	, 10 , 10, 1, 10					•	
If answer	is "ae," li	at the owne	rs and tract des	criptions w	hich have act	ually be	en consolida	ted. (Use	reverse si
this form	if secessor	y.)							
No allows	ble will be	essigned to	the well until a	ll interests	bave been co	ons olidat	ed (by com	nualtizatio	oa, vaitize
forced-poo	oling, or oth	erwise) or un	til a non-standa	rd eait, elia	ninating such	interest	s, bas been	approved.	by the Cor
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			TLANT	TIC D # 2001	.94	O I	Position Meridi	an Oil	Inc.
	+	SECTION SECTION	TLANT SOM. A	# 200J	.94		Position Meridi Coopeny	an Oil	
		SECTIO	20M. Δ	# 200J	.94	Summing States	Position Meridi Coopeny	an Oil 4-Z	Inc. 2-88
		SECTIO	20M. Δ	# 200J	.94	18 Summing 5	Position Meridi Coopeny	an Oil 4-Z	Inc.
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