

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐ Fee ☐
5. State Oil & Gas Lease No.	B-10400-1

1a. TYPE OF WELL					7. Unit Agreement Name				
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					8. Farm or Lease Name				
b. TYPE OF COMPLETION					Atlantic D Com A				
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					9. Well No.				
2. Name of Operator					200				
Meridian Oil Inc.					10. Field and Pool, or Wildcat				
3. Address of Operator					Undes. Fruitland Coal				
PO Box 4289, Farmington, NM 87499									
4. Location of Well					12. County				
UNIT LETTER <u>H</u> LOCATED <u>1770</u> FEET FROM THE <u>North</u> LINE AND <u>940</u> FEET FROM <u>East</u>					San Juan				
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
07-28-88		08-06-88		08-15-88		6640' GL		6640' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
3372'				1		yes			
24. Producing interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
3197-3371 (Fruitland Coal)								no	
26. Type Electric and Other Logs Run								27. Was Well Cored	
CBL-GRCLL; Dual Ind-SFL; Comp Neut-FormDens; Bulk Dens w/PEF								no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
9 5/8"	36.0#	229'	12 1/4"	177 cu.ft.					
5 1/2"	15.5#	3372'	8 3/4"	348 cu.ft.					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2 3/8"	3357'			
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3197', 3200', 3205', 3207', 3209', 3237', 3255'					DEPTH INTERVAL				
3257', 3264', 3267', 3269', 3271', 3273', 3276'					AMOUNT AND KIND MATERIAL USED				
3280', 3282', 3284', 3286';					3197-3286'				
3327-3371' (predrilled csg)					101,730# sand; 90,920 gal. wtr				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
		flowing-capable of comm HC; to be sold when connected							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
08-30-88	3 hrs	3/4"		-	404	3 bbls	--		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
588	581		-	3232	24				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
to be sold							S. McCament		
35. List of Attachments									
temp. survey									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>[Signature]</u>				TITLE <u>Regulatory Affairs</u>			DATE <u>10-21-88</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland XXXXXX 2170	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. XXXXXXX Ft 3042	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2060	2060	Ojo Alamo				
2060	2170	110	Kirtland				
2170	3042	872	Fruitland				