

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 37501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OCT 25 1988

I.

Operator Meridian Oil Inc.	
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well	
<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Change in Ownership	
Change in Transporter of:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic D Com A	Well No. 200	Pool Name, including Formation Undes. Fruitland Coal	Kind of Lease (State) Federal or Fee	Lease No. B-10400-1
Location				
Unit Letter <u>H</u> : <u>1770</u> Feet From The <u>North</u> Line and <u>940</u> Feet From The <u>East</u>				
Line of Section <u>36</u> Township <u>31N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
	<u>H</u> <u>36</u> <u>31N</u> <u>10W</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Regulatory Affairs
(Title)
October 21, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 25 1988, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 07-28-88	Date Compl. Ready to Prod. 08-15-88	Total Depth 3372'				P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.) 6640' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3197'				Tubing Depth 3357'			
Perforations 3197, 3200, 3205, 3207, 3209, 3237, 3255, 3257, 3264, 3267, 3269, 3271, 3273, 3276, 3280, 3282, 3284, 3286'; 3327-3371' (predrilled csg)						Depth Casing Shoe 3372'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9 5/8"		229'		177 cu.ft.			
8 3/4"		5 1/2"		3372'		348 cu.ft.			
		2 3/8"		3357'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 404	Length of Test 3 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 588	Casing Pressure (Shut-in) 581	Choke Size 3/4