

**District I** - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		<b>OGRID Number</b> 014538						
<b>Contact Party</b> Peggy Cole		<b>Phone</b> (505) 326-9700						
<b>Property Name</b> ALLISON UNIT		<b>Well Number</b> 104 <b>API Number</b> 300452688800						
<b>UL</b> G	<b>Section</b> 13	<b>Township</b> 032N	<b>Range</b> 007W	<b>Feet From The</b> 1831	<b>North/South Line</b> FNL	<b>Feet From The</b> 1850	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Workover**

<b>Date Workover Commenced</b> 3/22/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  BASIN FRUITLAND COAL
<b>Date Workover Completed</b> 3/23/99	

- III. **Attach a description of the Workover Procedures performed to increase production**
- IV. **Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**
- V. **AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Cole, being first duly sworn, upon oath states:

- I am the operator, or authorized representative of the Operator, of the above-reference Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table

for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 12-4-99

SUBSCRIBED AND SWORN TO before me this 4 day of Dec, 1999.

My Commission expires: 6/11/03

Mae Benally  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/23/99

<b>Signature District Supervisor</b> <u>SS. J</u>	<b>OCD District</b> <u>3</u>	<b>Date</b> <u>72/27/99</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT \_\_\_\_\_

Energy, Minerals and  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

API # (assigned by OCD)  
30-045-26888  
5. Lease Number  
FEE  
6. State Oil&Gas Lease #  
7. Lease Name/Unit Name

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

Allison Unit  
8. Well No.  
#104  
9. Pool Name or Wildcat  
Basin Fruitland Coal  
10. Elevation:

4. Location of Well, Footage, Sec., T, R, M  
1831' FNL, 1850' FEL, Sec.13, T-32-N, R-7-W, NMPM, San Juan County

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Pump Installation

13. Describe Proposed or Completed Operations

3-22-99 Move on location.  
3-23-99 RU. ND WH. NU BOP. TOOH w/tbg. TIH w/4 3/8" bit. CO to PBTD @ 3140'.  
TOOH w/bit. TIH w/100 jts 2 3/8" 4.7# J-55 tbg, set @ 3126'. ND BOP.  
NU WH. TIH w/one 2" x 1 1/4" x 14' pump & rods. PT pump to 500 psi, OK.  
Pump action OK. RD. Rig released.

SIGNATURE [Signature] Regulatory Administrator March 29, 1999  
vkh

(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

\* I hereby certify that the rules of the Oil Conservation Division have been  
complied with and that the information given above is true and complete to the  
best of my knowledge and belief.

Approved by:

27.8  
SUPERVISOR DISTRICT #3

COMP NAME	TOW ID	USER XREF	DISP MO	GRS GAS
ALLISON UNIT 104	335501	3355A	11/30/98	25118.12
ALLISON UNIT 104	335501	3355A	12/31/98	27655.22
ALLISON UNIT 104	335501	3355A	1/31/99	30988.46
ALLISON UNIT 104	335501	3355A	2/28/99	28452.53
ALLISON UNIT 104	335501	3355A	3/31/99	29639.989
ALLISON UNIT 104	335501	3355A	4/30/99	30328.77
ALLISON UNIT 104	335501	3355A	5/31/99	30000.382
ALLISON UNIT 104	335501	3355A	6/30/99	33369.86
ALLISON UNIT 104	335501	3355A	7/31/99	33392.32
ALLISON UNIT 104	335501	3355A	8/31/99	35198.15
ALLISON UNIT 104	335501	3355A	9/30/99	35042.37

	MAJO	DP	NO	PRODN	DISP	Volume
11	3355A	199711	00			20709.12
11	3355A	199712	00			21113.03
11	3355A	199801	00			20678.73
11	3355A	199802	00			18416.06
11	3355A	199803	00			18499.39
11	3355A	199804	00			17486.68
11	3355A	199805	00			18722.92
11	3355A	199806	00			18302.34
11	3355A	199807	00			17633.74
11	3355A	199808	00			19371.91
11	3355A	199809	00			20428.74
11	3355A	199810	00			22436.52