

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		Meridian Oil Inc.		Vanderslice	
3. ADDRESS OF OPERATOR		PO Box 4289, Farmington, NM 87499		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements)		At surface 1190'S, 1600'W		10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below				Cedar Hill Ft. Basal Coal	
At total depth				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
				Sec. 19, T-32-N, R-10-W	
				NMPM	
14. PERMIT NO.		OIL CON. DIV. DIST. 3		12. COUNTY OR PARISH	
				San Juan	
				13. STATE	
				NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
04-22-88	05-11-88	05-15-88	6200' GL	6200' GL	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS	
2978'		1	Rotary		
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
2728-2964' (predrilled liner)				no	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORRED	
none				no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	225'	12 1/4"	130 cu.ft.	
7"	20.0#	2705'	8 3/4"	861 cu.ft.	
5 1/2"	23.0#	2965'	6 1/4"	did not cmt.	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
5 1/2"	2645'	2965'	did not	cmt.	2 3/8"
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2940-64', 2855-97', 2728-70' (predrilled liner)				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
06-07-88		flowing-capable of comm. HC			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD. N. FOR TEST PERIOD	OIL—BBL.
06-07-88		6 hrs			842
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
SITP 975		SICP 1330		2280	595
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
to be sold					
35. LIST OF ATTACHMENTS					
temp. survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>				DATE 06-08-88	
TITLE Drilling Clerk					

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1160'	1270'	ss. White cr-grn s.			
Kirtland	1270'	2570'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2570'	2978'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	1160' 1270' 2570'	