

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-286-22	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator			8. Farm or Lease Name
Meridian Oil Inc.			EPNG Com C
2. Address of Operator			9. Well No.
P.O. Box 4289, Farmington, New Mexico 87499			100
3. Location of well			10. Field and Pool, or Wildcat
UNIT LETTER K 1850 South 1487			Cedar Hill Ft. Basal
THE West LINE, SECTION 16 TOWNSHIP 32N RANGE 10W NMPM.			Coal
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
6767' GL			San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Permit to Drill Extension <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is anticipated that the "Permit to Drill" will expire before this well can be spudded; Therefore, an extension is requested.

RECEIVED
APR 19 1989
OIL CONSERV. DIV.
DIST. 3

APPROVAL EXPIRES 11-4-89
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Regulatory Affairs DATE 4-19-89

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-286-22

7. Lease Name or Unit Agreement Name

EPNG Com C

8. Well No.

100

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Meridian Oil Inc.

3. Address of Operator

PO Box 4289; Farmington, NM 87499

4. Well Location

Unit Letter K : 1850 Feet From The South Line and 1487 Feet From The West Line

Section 16 Township 32 Range 10 NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6767' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-23-89 Spudded well at 7:00 am 08-23-89. Drilled to 500'. Ran 11 jts. 9 5/8", 36.0#, K-55 surface casing set at 500'. Cemented with 380 sks. Class "G" with 1/4#/sk. flocele and 3% calcium chloride (437 cu.ft.). Circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

08-26-89 TD 3270'. Ran 81 jts. 7", 23.0#, K-55 casing, 3257' set @ 3270'. Cemented with 450 sks. Class "B" 65/35 w/6% gel, 2% calcium chloride and 1/2 cu.ft./sx perlite (905 cu.ft.) followed by 100 sx Class "B" w/2% calcium chloride (118 cu.ft.). Circ to surface. WOC 12 hours. Held 1200#/30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Regulatory Affairs

DATE

8-29-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

SUBMISSION DISTRICT # 9

APPROVED BY Original Signed by EDUARDO CHAVEZ

TITLE

DATE

AUG 31 1989

CONDITIONS OF APPROVAL, IF ANY: