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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

DISTRICT # P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| <u>, , , , , , , , , , , , , , , , , , , </u> | | UIHA | NOP | OH! OIL | ANU NA | UNAL GA | Mall Y | DI No | | | |
|--|-------------------------------|---------------------------|----------|-----------------|---------------------|------------------------------------|--------------------------------------|---------------------|----------------------------|---------------------------------------|--|
| pendor Meridan Oil, Ir | nc. | | | | | | Well A | 11110 | | | |
| dress | | | | | | | | | | | |
| PO Box 4289 | Farmi | ngton, | NM | <u>87499</u> | Othe | (Please expla | ie) | | | | |
| ason(a) for Filing (Check proper box) | | Change in | Transp | corter of: _/ | | t (a nouse capital | | | | | |
| completice | Oil | | Dry G | ina 🔯 | | | | | | | |
| sange in Operator | Casinghese | I Ges 🔲 | Conde | ensete | | | | | | | |
| change of operator give same address of previous operator | | | | | | | | <u> </u> | | | |
| DESCRIPTION OF WELL | AND LEA | SE | | | | | | | | | |
| Asse Name | Well No. Pool Name, Including | | | ng Formation | | | Kind of Lease Size Federal or Fee | | ease No. | | |
| EPNG Com C | l | #100 | U | edar Hil | I Ft. Ba | isal Coa | | | # <u></u> | -286-22 | |
| Unit Letter K | :1 | 850 | . Feet 1 | Prom The _SO | uth_Line | and148 | 7 Fo | et From The | West | Line | |
| 4.0 | | | | | | | | | | County | |
| Section 16 Township | | ্ন কি কাণ্ডল | | 100 | :::: 3 , N N | APM, | San_ | luan | | County | |
| I. DESIGNATION OF TRAN | SPORTE | | | ND NATU | RAL GAS | | | e de la constante | form in to be a | | |
| ame of Authorized Transporter of Oil | | or Condea | sale | (X) | i i | | | | form is to be so | | |
| Meridian Oil, hame of Authorized Transporter of Casing | nc. | | or Dr | y Gas X | PO Bo: | 4289 address to w | hick approved | copy of this | NM 8749 form is to be s | ent) | |
| Meridian Oil, | | | | , <u>C.D.</u> | | 4289 | Farm | ington, | NM 874 | | |
| well produces oil or liquids, we location of tanks. | Unit | Soc. | Twp | : - | ls gas actually | y connected? | Whea | 7 | | | |
| this production is commingled with that | from any oth | 16 er lesse or | 1_32 | | ing order numl | ber: | | | | | |
| V. COMPLETION DATA | | | , , | | | <u></u> | | | ····· | ¥ | |
| Designate Type of Completion | - (X) | Oil Well | | Gas Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Com | pi. Ready t | o Prod | • | Total Depth | | | P.B.T.D. | | | |
| levations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| • | | | | | | | | <u> </u> | | | |
| | TUBING, CASING AND | | | | | | | SACKS CEMENT | | | |
| HOLE SIZE | CA | CASING & TUBING SIZE | | | | DEPTH SET | | | SAURS CEMENT | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| . TEST DATA AND REQUE | ST FOR | ALLOW | ABL | E | <u> </u> | -— | | | | | |
| IL WELL (Test must be after | recovery of t | otal volum | e of loc | ed oil and must | t be equal to o | r exceed top al | lowable for th | is depth or be | for full 24 ho | ws.) | |
| Date First New Oil Run To Tank | | | | | | Producing hand (How monn gas lift, | | | 1 | | |
| Length of Test | Tubing Pressure | | | | Casing Pres | 14 | | Cloke Se | | | |
| English to 1944 | | | | | | | 7-100 | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbis | L. | | | Water - Bbli | 0011 | (133 | J Gas- MCF | • | | |
| / | <u>.l</u> | | | | | OIL C | ON. E |) V./ | | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of | Test | | | Bbls. Conde | nate MMCF | ist. 3 | Gravity of | Condensate | · · · · · · · · · · · · · · · · · · · | |
| Actual Frod, 16st - MCF/D | Lengan G | | | | | | | on carage as tagget | • | | |
| Setting Method (pitot, back pr.) | Tubing P | Tubing Pressure (Shut-in) | | | | sure (Shut-in) | | Choke Siz | | | |
| VI. OPERATOR CERTIFIC | | | | | 1 | | NSFR\ | /ATION | DIVISI | ON | |
| I hereby certify that the rules and reg | usinions or the | e Oil Cons | ervatio | on bove | | | , 106111 | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Dat | e Approv | ed | JUN | 7 1990 | | |
| Lasti. L | ahu | ary. | | | | FF • | ~ | | 1 | / | |
| Signature Localio Mahuaju | | 111 | Ç | narvisar | By. | | 0. | COMO C | Theny | | |
| Leslie Kahwaji | -Fruu. | JET'V. | | | | • | 201 | -EHVISO | R DISTRI | CT #3 | |
| | | | TX | le . | Title | θ | | | | | |
| 06-06-90 Date | (505 |) 326- | 970 | | Title | θ | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.