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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

34-045-269-2

Form C-101 Bevised 14-69

	110113Cd 1-1-05	
1	5A. Indicate Type of Leas	e
	1	ε 🗌
	.5. State Oil & Gas Lease N	١٥.
Ì	K-5737	

	APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	I, OR PLUG BACK			
la. Type of Work					7. Unit Agreement Name	
	DRILL X	DEEPEN	PLUC	BACK -		
b. Type of Well					8. Farm or Lease Name	
OIL WELL	GAS Y OTH	ER	SINGLE X	ULTIPLE ZONE	Rattlesnake	Canyon
2. Name of Opera					9. Well No.	
	land Royalty C	ompany			101	
3. Address of Ope	erator				10. Field and Pool, or V	Vildcat
	4289, Farming	ton, NM 87499			Undes.Fruit1	and Coa
4. Location of We	UNIT LETTER	LOCATED 1600				
				///////	12. County San Juan	
IIIIIIII			19. Proposed Depth	19A. Formation	20, Rotory	or C.T.
			3397	Fruitla	nd Ro1	ary
21. Elevations (S)	now whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	•	22. Approx. Date Work	will stort
6532		statewide				
23						

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36.0#	200'		circ.surface
8 3/4"	7''	20.0#	3225	1020 cu.ft.	circ.surface
6 1/4"	5 1/2"	23.0#	3397	do not ceme	nt

The Fruitland Coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NW/4 of Section 32 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. SIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed Seggy Walk	Title	Drilling Clerk	Date	05-20-88
(This space for State Use)		pentry on a car correspond where gr		4500

- Definity on the exclusion, non-gr

MAY 2 6 1988

CONDITIONS OF APPROVAL, TE ANY

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ÁCREAGE DEDICATION PLAT

Superiords Golge Effective Jd-66

All distances must be how the outer boundaries of the Section.							
Southland	Royalty Co	o.	RATTLESNAI	KE CANYON	(K-5737) 101	
Unit Letter Sorti	32 Tex	32 NORTH	8 WEST	SAN J	UAN		
Actual Feetings Lecture of	· NOD	70	1445	· 	WEST		
Ground Lovel Eler.	Producting Farmetts	•	Post	of from the	0.	Mine directed Acrosque	
6532	Fruitlan	· · · · · · · · · · · · · · · · · · ·	Undesignated			160 Acres	
1. Outline the scr	tage dedicated	to the subject we	II by colored pencil o	n pacpate i	norks on the	lat below.	
2. If more than or interest and ray		icated to the well,	, settine each and ide	eatify the o	waership ther	cof (both as to working	
dated by commu	8. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?						
this form if sece No allowable wil	ssery.) It be assigned to r otherwise) or w	the well until all	interests have been sait, eliminating suc	consolidate	d (by commu	d. (Use reverse side of aitization, proved by the Commis-	
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HANGHAM	.00	<i>411111111</i>		, ⁷ 5 (Total borola	By that the information com- to true and complete to the owlythy and polited.	
9 5 — — — —		\$		- 8N	Drilling	g Clerk	
0	SRC R	ATTESHAKE	İ	26	Southlar	nd Royalty Co.	
1445	CANYO	N # 101	!	9	Carret 5	-20. 48	
Water .) 	§		5	Dono	2000	
	SECTIO	N) 32		1 1			
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26				Z Z	Date Servered	(The	
				3	MAY 2, 19		
	1		1 20 D		Registered Prof and/or Land Sa	osstani Enjineer Nepar	
58948'W	1 2682, 24	N86°58	3W 2632.	08'	NEALE C.	EDWARDS	
				4	6857		