

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1600' FNL, 1445' FWL, Sec. 32, T-32-N, R-8-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-26942</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # K-5737-NM</p> <p>7. Lease Name/Unit Name Rattlesnake Canyon</p> <p>8. Well No. #101</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - pump installation	

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.



SIGNATURE

Gregory Cole

Regulatory Administrator February 28, 2000

TLW

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. FORTNEY Title DEPUTY OIL & GAS INSPECTOR, DIST. #

Date MAR - 1 2000

Rattlesnake Canyon #101
PUMPING UNIT INSTALLATION PROCEDURE
2/9/00

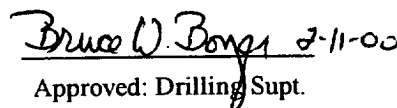
Unit F, Section 32, T32N-R8W, San Juan County, New Mexico
Lat. 36.94371 / 36° 56.62'
Long. 107.70175 / 107° 42.11'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water. Note: Additional single BOP equipped for 2-7/8" tubulars is required.
3. PU five joints of tubing and TIH to tag for fill.
4. TOOH and lay down tubing (Tubing is set @ 3250'. There are 102 joints of 2-7/8", 6.5# J-55 and an "F" nipple @ 3217').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~3403'.)
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3398'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett

 2-11-00

Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

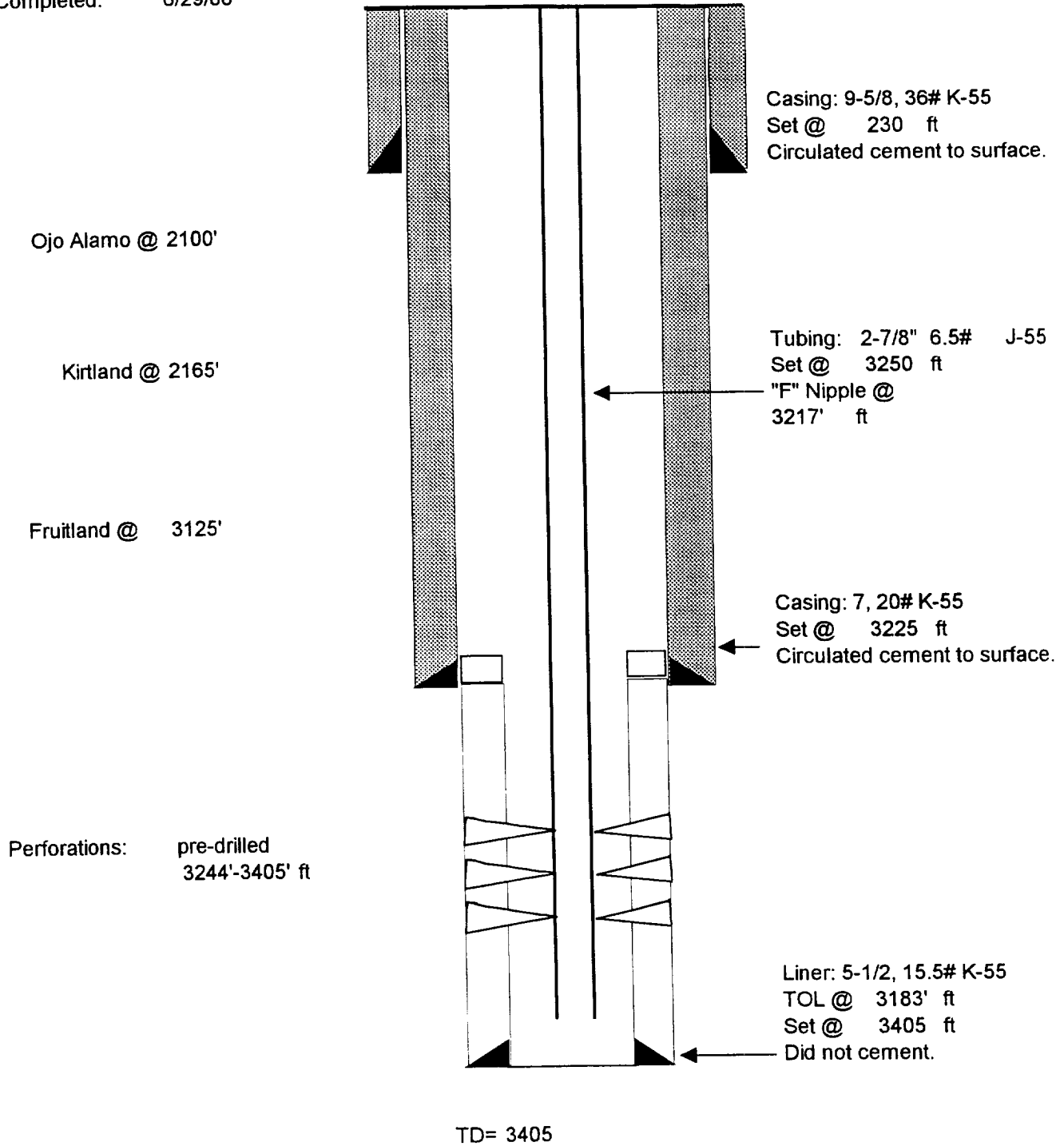
Rattlesnake Canyon #101

02/07/00

Basin Fruitland Coal

1600' FNL, 1445' FWL (Unit F), Section 32, T32N-R8W, San Juan Co., New Mexico

Completed: 6/29/88



Workover History:

1/94 Recaved. Replaced liner & tbg. Last pitot - 4.4 MMcf/d