				30-	145	. L6 943
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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 14-65	
SANTA FE	+-1					Type of Lease
U.S.G.S.	+				STATE	¬ ' — 1
LAND OFFICE	+				.5. State Oil 6	Gas Lease No.
OPERATOR						K-5737
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
1a. Type of Work					7. Unit Agree	ement Name
DRILL X		DEEPEN	PLUG B	ACK 🗌	8. Form or Le	ase Name
b. Type of Well	1	:	SINGLE MULT	IPLE		esnake Canyon
OIL GAS OTHER SINGLE ZONE ZONE ZONE ZONE					9. Well No.	
Southland Royalty Company					102	
3. Address of Operator					10. Field and Pool, or Wildcat	
PO Box 4289, Farmington, NM 87499					Undes.Fruitland Coa	
			EET FROM THE South	LINE		
}						XXXIIIIIX
AND 1185 FEET FROM	THE East	IE OF SEC. 32	32N RGE. 8V	NMPM	12. County	<i>111111111111</i>
					San Ju	an (((((()))
HHHHHH		HHHHHH		HHH	111111	HHHH
/////////////////////////////////////	HHHHHH	<i>HHHHH</i>	•••••	A. Formatio	n	20. Rotary or C.T.
			3434'	Fruit1	and	Rotary
21. Elevations (Show whether DF	F, RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx	. Date Work will start
6547'GL	sta	tewide				
23. PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
12 1/4"	9 5/8"	36.0#	200'			circ.surface
8 3/4"	711	20.0#	3240'			circ.surface
6 1/4"	5 1/2"	23.0#	3434'	do n	ot ceme	nt
	i	1	1	'		•
1	a 1 c		amm1a+ad			
The Fruitland	Coal formati	on will be co	ompreted.			
A 3000 psi WP	and 6000 nei	test double	gate prevent	er equ	ipped w	rith
blind and pipe	e rams will b	e used for b	low out preve	ntion	on this	well.
oring and prov	e rame warr e					
This gas is de	edicated.			Pin	13 ₆ .	
The SE/4 of Section 32is dedicated to this well.						No. 1949 Bearing
				: *		
			15 12 88 -			
APPROVAL EXPINES AND NOTED					** * ** ,	Section 1
UNLESS E RILLANG II. CUA MENCED. SPUDIT OF CE ANDST BE SUBMITTED						* 14 1 15 10 10 1
No. 10 mm (10 No. 10 No					Carried St.	, a, ē
IN ABOVE SPACE DESCRIBE P	PROPOSED PROGRAM: IF	WITHIN 10 DAYS. PROPOSAL IS TO DEEPEN O	DR PLUG BACK, GIVE DATA OF	N PRESENT P	ODUCTIVE ZON	E AND PROPOSED NEW PRODU
I hereby certify that the informat	tion above is true and con	mplete to the best of my k	nowledge and belief.			
(/- //	1.					5-25-88
Signed Signed	wal-	_ Tule _ Drilli	ng creik		Date	
(This space fo	r State Use)	•			8	JUN 0 1 838

TITLE DEPUTY CIL & GAS INSPECTOR, DIST. #

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ÁCREAGE DEDICATION PLAT All distances and by how the outer boundaries of the Section. Yell Ma Southland Royalty Company RATTLESNAKE CANYON Section 32 32 NORTH 8 WEST SAN JUAN Actual Pastage Location of Volt 1185 EAST SOUTH feet from the feet from the 6547 Undesignated 160 Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease to dedicated to the well, outline each and identify the ownership thereof (both as to working leterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes;" type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-N88°40'W 5249,64 CERTIFICATION 26124.82' 26 24.82 I borely certify that the Inform Drilling Clerk M Southland Royalty Co 32 SECTION 1185 BITTLESHAKE **#102** MAY 2, 1988

NEALE C. EDWARDS

6857

26,82,24