

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-26943
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-5737

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Rattlesnake Canyon
2. Name of Operator Southland Royalty Company	8. Well No. 102
3. Address of Operator PO Box 4289, Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>P</u> : <u>1185</u> Feet From The <u>South</u> Line and <u>1185</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>32N</u> Range <u>8W</u> NMPM <u>San Juan</u> County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6547' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-21-88 TD 3250'. Ran 69 jts. 7", 20.0#, K-55 intermediate casing, 3237' set @ 3250'. Cemented with 541 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (1044 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ to surface.

06-29-88 TD 3438'. Ran 6 jts. 5 1/2", 23.0#, P-110 casing liner, 244' set @ 3438'. Float shoe set @ 3438'. Top of liner hanger @ 3194'. Did not cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peggy Bradfield TITLE Regulatory Affairs DATE 01-04-89

TYPE OR PRINT NAME Peggy Bradfield TELEPHONE NO. 326-3727

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 01 1989

CONDITIONS OF APPROVAL, IF ANY: