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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Company	Well API No. 30-045-26943
Address P.O. Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rattlesnake Canyon	Well No. 102	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease (State, Federal or Fee)	Lease No. K-5737
Location Unit Letter <u>P</u> : <u>1185</u> Feet From The <u>South</u> Line and <u>1185</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>32 North</u> Range <u>8 West</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 32	Twp. 32N	Rge. 8W	Is gas actually connected? ☒	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 6-17-88	Date Compl. Ready to Prod. 7-14-88	Total Depth 3438' KB		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6547' GL	Name of Producing Formation Basin Frt. Coal	Top Oil/Gas Pay		Tubing Depth 3426'				
Perforations 3261'-81'; 3284'-3304'; 3339'-59'; 3378'-98'; 3416'-36';		(Predrilled Liner)		Depth Casing Shoe 3438'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	223'		177 cf				
8 5/4"	7"	3250'		1162 cf				
6 1/4"	5 1/2"	3438'		Did Not Cement				
	2 7/8"	3426'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 533	Casing Pressure (Shut-in) SI 1430	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Affairs
Printed Name
March 13, 1989
Date
(505) 326-9727
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 20 1989
By ORIGINAL SIGNED BY ERNIE BUSCH
Title DEPUTY CHIEF OF DIVISION, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Complete Form C-104 must be filed for each pool in multiply completed wells.