Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-29
See Instructions
at Rettern of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Le		10 102	MOF	JA I OIL	AITU ITA	TORAL GA		***			
Operator Southland Roya	lty Co						Well A	PI No.			
Address	<u> </u>									-	
PO Box 4289, Far	mingt	on, N	M 8	7499		•					
Reason(s) for Filing (Check proper box)			_		Oth	et (Please expia	iút)				
New Well	0"	Change in	•	_							
Recompletion Change in Operator	Oil Casinghes	46.4	Dry Gas Conden	• =							
Change of operator give name	Campie	# C##	COUCE						···		
and address of previous operator	 -										
IL DESCRIPTION OF WELL	AND LE	ASE									
see Name Well No. Pool Name, include				ng Formation		1	Kind of Lease State, Federal or Fee		Lease No.		
Rattlesnake Canyon 102 Basin Fru					uitland	Coal	3,223,		K-5	737	
Location	110	_		C.	+h	11	85 Fe		Eac+		
Unit Letter P	: 118	<u> </u>	_ Feat Fr	om The <u>S</u>	outh Lin	e and	<u>00 </u>	et From The	East	Line	
Section 32 Township	32N		Range	00 8W	, NI	MPM, San	Juan			County	
III. DESIGNATION OF TRAN	SPORTE					1.5		anne afalia			
Name of Authorized Transporter of Oil		or Conder	LEME	X	i	e address to wh					
Meridian Oil Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X						PO Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeli			of Dity Call		3535 E. 30th.					87401	
If well produces oil or liquids,	Unit	Sec. Two			Is gas actually connected?			When?			
give location of tanks.	Р	32	32N	008W			ـــ				
(f this production is commingled with that i	from any ou	her lease or	pooi, giv	e commungi	ing order num	ber:		***			
IV. COMPLETION DATA	i	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Meil	' ' '	ME WEIL	New Well	WORDIE!	Dupin	1 106 200			
Date Spudded	Date Com	pi. Ready to	o Prod.		Total Depth	<u> </u>		P.B.T.D.			
Elevanons (DF, RKB, RT, GR, etc.)	Name of Brody and Commercial				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RRB, R1, OR, Ele.)	Name of Producing Formation				,			. wing Depu			
Perforations					i			Depth Casi	ng Shoe		
					CEMENTI	NG RECOR	D		CACVE CENERIT		
HOLE SIZE	CA	ISING & TI	UBING S	SIZE		DEPTH SET SA				CKS CEMENT	
						· · · · · · · · · · · · · · · · · ·		•			
	i										
					· · · · · · · · · · · · · · · ·					!	
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE				hta fan shi		for full 24 hou		
OIL WELL Test must be after r			of load	ou and must		ethod (Flow, pu)	73.7	
Date First New Oil Run 10 Tank	Date of 16	Date of Test							·		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	}		
								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	4		
	1							- Con-			
GAS WELL					Bhia Canda	·mio/M/CE		Gavity of	Condensate	·	
Actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pr	ressure (Shu	t-in)		Casing Pross	ure (Shut-in)		Choke Size			
, and the second second property											
VL OPERATOR CERTIFIC	ATE O	F COM	PLIAN	NCE		011 001	10501	4 TION	DN/1016	201	
I hereby certify that the rules and regul					1	OIL CON	NSEHV.	AHON	DIAIZIC	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						_		1111	9 / 1000		
In the sale benefits to the way and wange and belief.					Date	Date Approved JUL 2 0 1989					
Mary Street Licit					_	But) Chang					
Signed Bradfield Regulatory Affairs					∥ By_				N DISTRI	CT # 3	
Printed Name	9		Title		Title	•	ಾಧ೯೫		" DISIUI	or n o	
06-01-89	32	6-972	7		IIIe	· · · · · · · · · · · · · · · · · · ·	_				
Date		Tel	jebpone j	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.