## State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

Sundry Notices and Reports on Wells		
	API NO. (assigned by OCD)	
1. Type of Well GAS	5.Type of Lease State	
2. Name of Operator	6.State Oil & Gas Lease : K-5737	
Southland Royalty Co  3. Address of Operator PO Box 4289, Farmington, NM 87499	7.Lease Name/Unit Name Rattlesnake Canyon	
4. Well Location 1185'S, 1185'E	8.Well No.	
Sec.32,T-32-N,R- 8-W NMPM San Jua	an County 9.Pool Name or Wildcat Basin Fruitland Coal	
10.Elevations 6547 'GR		
11. Intent to/Subsequent Report of :revised	d P&A procedure	
12.Describe proposed or completed operation	ons:	
It is intended to plug and abandon this we procedure as per conversation with Frank (		

JUN2 0 1991
OIL CON. DIV.
DIST. 3

## RATTLESNAKE CANYON #102 FRTC

UNIT P SECTION 32 T32N R08W

## P & A Procedure

Procedure as per conversation w/Frank Chavez 6-12-91

- Install & test rig anchors. MI blow tank. MOL and RUSU. Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief lines with 3000 psi gate valves on tubing head.
- 2. Load both tbg & csg w/water. Establish rate down tbg & pump 10 sx cmt & displace to 3250'.
- 3. Cut off 2-7/8" tbg @ 3240'. Spot 10 sx cmt on top of tbg cutoff.
- 4. Circ hole w/ mud: 15# sodium bentonite w/non-fermenting polymer, 9# gal weight, & 50 qs vis or greater.
- 5. TOH to 2283' (50'below base Kirtland). With pipe rams open pump & displace 50 sx cmt. This will fill pipe to 2123' (50' above Ojo Alamo) plus 50%.
- 6. TOH to 273' (50' below surface casing shoe). Circ. cmt to surface. TOH.
- 7. Cut off wellhead below surface casing flange and install dry hole plate to Government specs.
- 8. Restore location to Government specs.

Cement: Dowell

		Approve:	
		R. F. Headrick	
VENDORS:			
Wireline:	Blue Jet	325-5584	

325-5096