

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Fee
7. Lease Name or Unit Agreement Name Stull
8. Well No. 100
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Meridian Oil Inc.	
3. Address of Operator PO Box 4289, Farmington, NM 87499	
4. Well Location Unit Letter B : 1890 Feet From The South Line and 1710 Feet From The East Line Section 10 Township 32N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5943' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Shallow gas flow <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Description of events on shallow gas kick (May 4 and 5, 1989):

Drilled out cement and plug (260'). Drilled to 390'. Hit gas @ 390' at 1:30 pm 5-4-89. Installed drilling head and circulated to steel pit, rigged up two 2" flare lines to blow pit. Flared gas to burn pit: first recorded pressure:

Time	Pressure
1745	22#
2000	18.5#
2359	17.0#
0200	16.0#
0400	16.0#
0500	15.0#
0600	15.0#

Pumped water to kill well. Resumed normal drilling operations at 8:00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sephy S. [Signature] TITLE Regulatory Affairs DATE 8-1-89

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: