

CORRECTED COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, NM 87499	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1450' N, 1545' E At top prod. interval reported below At total depth		5. FIELD AND POOL, OR WILDCAT Basin Fruitland Co	
6. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	
13. STATE NM		14. DATE SPUDDED 6-30-88		15. DATE T.D. REACHED 7-13-88	
16. DATE COMPL. (Ready to prod.) 7-14-88		17. ELEVATIONS (DF, RKB, RT, CR, ETC.): 6422' GL		18. ELEV. CASINGHEAD 6422'	
19. TOTAL DEPTH, MD & TVD 3155' NB		20. PLUG BACK T.D., MD & TVD N/A		21. IF MULTIPLE COMPL., HOW MANY?	
22. INTERVALS DRILLED BY		23. ROTARY TOOLS		24. CABLE TOOLS	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Open Hole (Fruitland Coal) 2950'-3155'		26. WAS DIRECTIONAL SURVEY MADE		27. WAS WELL CORDED	
28. TYPE ELECTRIC AND OTHER LOGS RUN Dgt.Sonic w/WF, CNL, CYB, GR, DUAL IND-SFL		29. WAS WELL CORDED		30. WAS WELL CORDED	
31. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		36#		220'	
7"		20#		2950'	
Open Hole				3155'	
32. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
No Liner					
33. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		3152'			
34. PERFORATION RECORD (Interval, size and number)					
Open Hole Completion					
35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2950-3155		50,000# sand; 90,000 gal wtr.			
36. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or Shut-In)	
		Flowing-capable of comm HC; to be sold when connected.		Shut-In-W	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
SI-397		SI-397		SI-397	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE	
SI-397		SI-397		SI-397	
37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
To be sold. BHP @3150' 426 PSIG					
38. LIST OF ATTACHMENTS					
None					
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Regulatory Affairs		Regulatory Affairs		12/15/88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1780'	1905'	ss. White cr-grn s.			
Kirtland	1905'	2830'	Gry sh interbedded w/light gry fine-grn ss.			
Fruitland	2830'	3155'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	1780 1905 2830	