Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-39 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	10	O THAN	SPOH I OIL	AND NA	UHAL GA	Well A	DI NY.	·		
Operator						Well A	P1 NO.		!	
Meridian Oil In	<u>c</u>	<del></del>						<del></del> -		
PO Box 4289, Far	mingto	n, NM	87499							
Reason(s) for Filing (Check proper box)		- · -		Othe	t (Please expla	úr)				
New Well	Oil	hange in Tra	nasporter of: Ty Gas							
Recompletion	Casinghead		ondensate							
f change of operator give name					····				<del></del>	
and address of previous operator										
IL DESCRIPTION OF WELL.	AND LEAS	SE	1 h 1 To to die	- F		Vind o	( Lease	i 1,	ease No.	
Allison Unit	, i	Vell No. 1Po LO3	ool Name, Includia Basin Fr	ruitland	Coal		Federal or Fed		78459B	
Location								!		
Unit Letter K	: 179	9 <u>5</u> Fe	set From The $S_{0}$	outh Line	and	70F	t From The .	West	Line	
<u> </u>										
Section 10 Township	32N	. Ri	0.7W	, NI	<b>IPM,</b> San	.Juan		<del> </del>	County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate		Address (Giv	e acidress to wh					
Meridian Oil Inc.  PO Box 4289, Farmington, NM  Name of Authorized Transporter of Casinghead Gas.  or Dry Gas X Address (Give address to which approved copy of this form is to be										
Name of Authorized Transporter of Casing		or	Dry Gas 🔯	1	E. 30tl				87401	
Northwest Pipeli		Sec. T	wp. Rge.	( Is gas actuali)		When		(1 s . NIM	0/401	
give location of tanks.	K		32N 07W			i		<del></del>		
If this production is commingled with that	from any other	lease or poo	oi, give commungi	ing order numi	per:					
IV. COMPLETION DATA			1 0 11 11	1 37 177.19	1 11/	l Danson	Dive Deck	Same Res'v	Diff Res'v	
Designate Type of Completion		Oil Well	Gas Weil	New Well	Workover	Deepen	Ling Dack	Pattie Kes A	Dili Kes v	
Date Spudded	Date Compl.	Ready to Pr	rod.	Total Depth	l <u>.</u>	<u> </u>	P.B.T.D.	<u> </u>		
·				- 01/a	N:					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ation	lop On/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations	· · · · · · · · · · · · · · · · · · ·			<u> </u>			Depth Casir	ng Shoe		
							<u> </u>			
	π	JBING. C	ASING AND	CEMENTI	EMENTING RECORD					
HOLE SIZE	CAS	NG & TUB	NG SIZE	DEPTH SET SACKS CEMENT					ENT	
				·						
V. TEST DATA AND REQUES	T FOR A	LLOWAE	BLE			awahla foe thi	e denth ar he	for full 24 hou	er i	
OIL WELL (Test must be after r	Date of Test		load oil and must	Producing M	ethod (Flow, pi	emp, gas lift, e	ic.)	jor juli 24 nou	<u> </u>	
Date First New Oil Run 10 1ams	Date of Test				,				,	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
				Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Mater - Doir	*,					
	<del></del>	<del></del>					<u>:</u>	<del></del>	<del></del>	
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Parisin Flore Fore Vice/15	Length of Year									
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
				<b>↓</b>		<del></del> .	!			
VI. OPERATOR CERTIFIC				(	OIL CON	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				1						
Division have been compiled with and that the information gives above is true-end complete to the best of my knowledge and belief.				Date	Date Approved					
( ). ( ).	3 1	10						1	<del></del> ,	
flating Mulapille				By_	By Buch Show					
Sippeggy Bradfield Regulatory Affairs				Uy						
Printed Name	300	-	itle	Title						
06-01-89 Data	326	-9727 Teleph	ose No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.