

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1795' FSL, 2270' FWL, Sec. 10, T-32-N, R-7-W, NMPM

K

5. Lease Number
SF-078459B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Allison Unit

8. Well Name & Number
Allison Unit #103

9. API Well No.
30-045-26956

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Install stator

13. Describe Proposed or Completed Operations

It is intended to install a stator in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM6) Title Regulatory Administrator Date 11/12/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NOV 15 1996

Chip Haraden
for DISTRICT MANAGER

NMCCD

PCP INSTALLATION PROCEDURE

ALLISON UNIT # 103

DPNO: 3415A

Sec. 10, T32N, R07W

San Juan County, NM

1. MIRU daylight PU on Southern Ute #701. POOH with 7/8" rods and rotor. Move rods to Allison Unit #103. RDMO PU.
2. MIRU daylight PU on Allison Unit #103. Kill well with produced water. ND wellhead, NU BOP. RIH with tubing to tag PBTD. If significant fill exists (>25'), contact Operations Engineer to determine if cleanout is necessary. POOH with tubing. Deliver new pump and additional 7/8" Grade D rods (slim hole couplings) to location.
3. RIH with 8' 2-7/8" J55 mud anchor Bach 60-063 progressive cavity pump stator (17'), 1 jt 2-7/8" tubing, 2-7/8" x 2-3/8" crossover, and 2-3/8" production tubing. Hang tubing approximately 20' above PBTD (about 3490'). ND BOP, NU wellhead. RIH with rotor and 7/8" Grade D rods (with slimhole couplings). Land rotor in stator. Clamp off rods and RDMO PU.
4. Install used Griffin Model CH2 drivehead and Ford 6 cylinder (52 hp) hydraulic unit. *Note: The drive equipment is located on the Southern Ute #701.*
5. Turn well to production.

Approve:

 11/11/96
Operations Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Contact: Kevin Midkiff

Operations Engineer 326-9807 (Office)
564-1653 (Pager)

Cliff Brock

Production Foreman 326-9818 (Office)
326-8872 (Pager)

WELLNAME: Allison Unit #103					DP NUMBER: 3415A PROP. NUMBER: 071071000		
WELL TYPE: Basin Fruitland Coal					ELEVATION: GL 6864' KB 6875'		
LOCATION: 1795; FSL, 2270' FWL Unit K, Sec. 10, T32N, R07W San Juan County, NM					INITIAL POTENTIAL: Test INITIAL SICP: 1280 Psig LAST AVAILABLE SITP: Psig		
OWNERSHIP: GWI: 89 8803% NRI: 75 4385% SJB: 0.1669% (RI)					DRILLING: SPUD DATE: 11/1/88 COMPLETED: 11/16/88 TOTAL DEPTH: 3565' PBTD: 3507'		
CASING RECORD:							
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>
12-1/4"	9-5/8"	32.3#	H40	231'	Casing - ST&C, 8Rd	150 sxs Class B 179 cf	Circ to Surface
8-3/4"/7-7/8"	7"	20#	K55	3401'	Casing - ST&C, 8Rd	460 sxs 65/35 B, 100 sxs B	Circ. 15 bbls. to surf.
6-1/4"	5-1/2"	15.5#	K55	3330' - 3509'	Liner - Jts. 1, 2 & 3 perfd Perfs in liner - 3507'-3377' 4 Holes/ft.	Did not cement	
	2-3/8"	4.7#, EUE	J55	3496'	Tbg. - Exp. check on btm., 1.810" ID F-Nipple one jt. off btm. SN @ 3464' (111 jts.)		
Baker pip packer (5-5/8" OD) converted to bridge plug set @ 3521' (top @ 3510')							
FORMATION TOPS:							
	Ojo Alamo	2533'					
	Kirtland	2630'					
	Fruitland Coal	3337'					
	Pictured Cliffs	3540'					
LOGGING: CNL, DSW, FDw/RILD, DI-SFL, NGRSL							
PERFORATIONS Pre-drilled 3507'-3377' - 4 SPF liner							
STIMULATION: 3437'-3565' Open Hole							
WORKOVER HISTORY: None							
PRODUCTION HISTORY:							
	<u>Gas</u>	<u>Oil</u>	RESERVE INFORMATION:		<u>Gas</u>	<u>Oil</u>	
Cumulative as of 8/96:	3.4 MMcf	0 bo	Gross EUR		3.4 MMcf	0 bo	
Current as of 9/96:	0 Mcf	0 bo	Gross Remaining Reserves		0 Mcf	0 bo	
PIPELINE: Williams Field Service							