

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. (J)
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐		1b. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFFERENTIAL ☐		2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1130'S, 860'W At top prod. interval reported below At total depth		5. PERMIT NO. DATE ISSUED		6. COUNTY OR PARISH San Juan		7. STATE NM							
15. DATE SPUDDED 12-05-88		16. DATE T.D. REACHED 01-10-89		17. DATE COMPL. (Ready to prod.) 01-14-89		18. ELEVATIONS (DP, RNB, ST, GE, ETC.): 6781'GL		19. ELEV. CASINGHEAD 6781'		20. TOTAL DEPTH, MD & TVD 3503'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY Rotary Tools Cable Tools					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner										25. WAS DIRECTIONAL SURVEY MADE No											
26. TYPE ELECTRIC AND OTHER LOGS RUN ---										27. WAS WELL CORDED no											
28. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED									
9 5/8"		32.3#		225'		12 1/4"		177 cu. ft.													
7 "		20.0#		3304'		8 3/4"		1044 cu. ft.													
29. LINER RECORD																					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)					
5 1/2		3233'		3498'		did not		cmt		2 3/8		3493									
31. PERFORATION RECORD (Interval, size and number) 3330-70', 3373-3413', 3455-3496' (predrilled liner)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
										DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.								WELL STATUS (Producing or shut-in)											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCP.		WATER—BSL.		GAS-OIL RATIO*							
SI 726		SI 1365																			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCP.		WATER—BSL.		OIL GRAVITY-API (CORR.)									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY											
35. LIST OF ATTACHMENTS -----																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <i>[Signature]</i> TITLE Regulatory Affairs										DATE 2-28-89											

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1770'	1800'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	1770' 1800' 3110'	
Kirtland	1800'	3110'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3110'	3503'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			