Appropriate District I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Ameria, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziac, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

NAMES OF THE PARTY			IO THA	NSPOP	II OIL	ANU NA	UHAL G		ell API No.		
Socy 4289, Parmington, NM 87499 Other (Please asplais)	eridian Oil Inc.					 _			wind its		
Content in Temporate of Content in Temporate in Temporate of Content in Temporate of Content in Temporate of Content in Temporate in Temporate in Temporate in Temporate in	Box 4289, Farm	ington,	NM	87499							
West Camplemed Gas Condemnate Service of spiratory parameters of continuence Camplemed Gas Condemnate SESCRIPTION OF WELL AND LEASE Out March Pool Name, including Formation Unit Leave X-7n 1130 Feet From The South Elease 860 Feet From The West Unit Leave X-7n 1130 Feet From The South Elease 860 Feet From The West Unit Leave X-7n 1130 Feet From The South Elease 860 Feet From The West Unit Leave X-7n 1130 Feet From The South Elease 860 Feet From The West Unit Leave X-7n 1130 Feet From The South Elease 860 Feet From The West Unit Leave X-7n 1130 Feet From The South Elease 860 Feet From The West Unit Leave X-7n 1130 Feet From The South Elease 860 Feet From The Unit Leave X-7n 1130 Feet From The South Elease 860 Pass Township 32N Rease 10W NACPMA San Juan Country DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Auditocate Transporter of Contagness General Country Pass Natural Gas Company Pa	on(s) for Filing (Check proper box	z)				Othe	t (Please expi	ain)	· · · · · · · · · · · · · · · · · · ·		
This protects in commanded with fair from any other last or poor protection. The protection is commanded with fair from any other last or poor protection. The protection is commanded with fair from any other last or poor to protect or protection. The protection is commanded with fair from any other last or poor to protect or protection. The protection is commanded with fair from any other last or poor to protect or protection. The protection is commanded with fair from any other last or poor to protect		•	Change is	Transporter	of:						
Lass No. Company Compa		Oil		Dry Gas							
DESCRIPTION OF WELL AND LEASE **STREET OF THE CONTROL OF WELL AND LEASE **Wall No. Pool Near Provided 100 200	' —	Casinghee	d Ges 🔲	Condenses							
DESIGNATION OF WELL AND LEASE Unit Leave With Mark Pool Name Name Name Name Name Name Name Name	nes of country give some									-	
Wall No. Pool Name, including Formation Basin Fruit Land Coal Same, Female of Fee Name 13367	dames of previous operator	-									
Wall No Pool Name, including Formation Basin Printfland Coal Same, Name of Fee Name	DESCRIPTION OF WEL	L AND LE	ASE								
This Learn 32 m 130 Feet From The SOUTH Line and 860 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The South Line and 360 Feet From The West Line South Line and 360 Feet From The South Line and 360 Feet From The West Line South Line and 360 Feet From The West Line South Line and 360 Feet From The South Line and 36	no Namo		Well No.	i		-					
Designate Type of Completion - (X) Ou Well Gas Well New Well Workover Deepre Plug Stack Same Ras v Diff Res v Sequence Or Completion Comp	rown		100	Ba	sin 1	Fruitla	nd Coa	1 5	tate, Federal or Per	NM-013367	
Section 9 Tornahip 32N Rases 10W NAPPM San Juan Commy DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS The of Authorized Transporter of Oil of Condensate Designated Transporter of Oil of Condensate Designated Transporter of Oil of Condensate Designated Transporter Oil Designated Oil Design	atice						•				
Section 9 Township 32N Rasses 10W NMPM San Juan County	Ileit Latter & M	. 11	30	Feet From	The	South	and	60	_ Feet From The .	West Lim	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Authors of Transporter of Colling Collin				_							
Address (Give address to which approved copy of this form us to a see!) PASO NACTURAL GAS COMPANY Or Dry Gas X Address (Give address to which approved copy of this form us to be see!) PASO NACTURAL GAS COMPANY Or Dry Gas X Address (Give address to which approved copy of this form us to be seen) PO BOX 4289, Farmington, NM 87499 PO BOX 4990, Farmington, NM 87499 When 7 Or Dry Gas X	Section 9 Town	atrip 32	N	Range	TOM	, NA	IPM,	San	n Juan	County	
Address (Give address to which approved copy of this form us to a see!) PASO NACTURAL GAS COMPANY Or Dry Gas X Address (Give address to which approved copy of this form us to be see!) PASO NACTURAL GAS COMPANY Or Dry Gas X Address (Give address to which approved copy of this form us to be seen) PO BOX 4289, Farmington, NM 87499 PO BOX 4990, Farmington, NM 87499 When 7 Or Dry Gas X											
Tidian Oil Tre. PO Box 4289, Farmington, NM 87499 and Authorized Transporter of Casighand Gas or Dry Gas			R OF O	IL AND	NATU	RAL GAS					
and of Authorities Transporter of Catalgaband Gas or Day Gas X PASO Natural Gas Company or Authorities Transporter of Catalgaband Gas Company PO Box 4990, Farmington, NM 87499 and Policy an	ns of Authorized Transporter of Oi		or Conde		X						
Paso Natural Gas Company Well produces of or liquide. Data Sec. Twp. Rgs. Is gas accountly consected? When ?											
will produces oil of liquide, local Sec. Twp. Res. 14 gas actually consected? When 7 secretary of tasks becomes of tasks. Page Pag				or Dry Ga	4 X	1					
a production of clashs. G 9 321 10W a production of commanged with that from any other lease or pool, give commanging order number: COMPLETION DATA Designate Type of Completion - (X) A Squaded Date Compl. Ready to Prod. A Squaded Date Approved Date Approved Date Approved Date Approved Date Approved Title Title Title Title Title Title Title Title	Paso Natural G	as Comp	any							<u>NM 87499</u>	
is production is commanged with that from any other lease or pool, give commanging order number: COMPLETION DATA Designate Type of Completion - (X) A Speaded Data Compl. Ready to Prod. 01-14-89 01-14-89 3503' Total Depth 3503' P.B.T.D. 3503' P.B.T.D. 3503' P.B.T.D. 3493' Tubing Depth 3493' Tubing Commission TUBING. CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET A3498' 1-14" 9 5/8" 225' 1.77 3.344" 7" 3.344" 7" 3.3498' 3498' Gid not comt TEST DATA AND REQUEST FOR ALLOWABLE L WELL Test mean be after recovery of loads volume of load oil and most be equal to or exceed top allowable for this depth or be for full 24 hours; Table Prod. During Test Oil - Bbis. West - Bbis. West - Bbis. Cannag Pressure Control 1989 Conditional Signed by FRANK I CHAVET Date Approved By Original Signed by FRANK I CHAVET Title By Original Signed by FRANK I CHAVET Title					_	is gas actuali	y connected?	İA	Vhen ?		
Designate Type of Completion - (X) Ou Well Gas Well New Well Workover Deepes Plug Back Same Reav Diff Reav Congelinate Type of Completion - (X) A Speaked Desc Compl. Ready to Prod. A Speaked Desc Compl. Ready to Prod. A Speaked Same Reav Diff Reav Diff Reav Same Reav Diff Reav Deeph 3503 A Speaked Desc Completion - (X) A											
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plus Back Same Reav Diff Reav a Speaked Completion - (X) a Speaked Data Completion - (X) Total Depth 35 0 3 P.B.T.D. 35 0 3 P.B.T.D. 7 10 Oil Cas Pay 33 30 P. Tubing Depth 34 93 Process (DF, RKS, RT, GR, etc.) Name of Producing Formation Top Oil Cas Pay 33 30 P. Tubing Depth 33 49 3 Pruit Land Coal 33 30 Pruit Land Coal 33 30 Pruit Land Coal 34 93 Pruit Land Coal 24 9 5 /8 Pruit Land Coal 25 Pruit Land Pruit Land Coal 25		hat from any ou	ner lease or	pool, give o	commungi	ing order num	DET:				
Designate Type of Completion - (X) a Specified Date Compl. Ready to Prod. Date of Producing Formation Top Oli Gas Pay 3330 ' Depth Causing Shore 3493 ' Depth Causing Shore 3498 ' TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET DACKS CEMENT 1/4" 95/8" 225' 177 cu. 2t. 23/8" 7" 33.04' 1044 cu. 1t. 23/8" 144" 51/2" 3498' Date of Test Dete of Test Dete of Test Producing Method (Flow, pump, gas lift, etc.) Deter Of Test Date Approved Date Approved Date Approved Date Approved Date Approved Title	COMPLETION DATA		1			1	· · · · ·		De la Basia	Same Basin Diff Basin	
Data Compi Ready to Prot. -05-88 01-14-89 3503' 700 Oli Gas Pay 3493' Tubing Depth 3493' Tubing Depth 3493' Tubing Depth 3493' Tubing Compication 3493' Tubing Compication 3493' Tubing Compication 3498' 1/4" 95/8" 225' 177 cu-2t- 3304' 1044 cu-2t- 3304' 1044 cu-2t- 3498' Test Data and Request For Allowable L. Well. Transment be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours: Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Date of Test Tubing Pressure Oil - Bbis. Water - Bbis. Casing Pressure Casing Pressure Casing Pressure District Condension MMMCF Casing Pressure District Condension MMMCF Casing Pressure District Oil - Bbis. Casing Pressure Casing Pressure Condension MMMCF Casing Pressure Condension MMMCF Casing Pressure District Oil - Bbis. Casing Pressure	Series of Complete	·~ ~	Oil Well	l Ceu			Workover	Deep	es Mug Back	Same Ker A Dill Ker A	
-05-88 01-14-89 3503' THOSE IDER RES. RET. GR. std) Name of Producing Formation 100 (F.RES. RET. GR. std) Name of Producing Formation 3330' BY GL Fruitland Coal 3330' TUBING. CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT 1/4" 9.5/8" 225' 1.77 cu. 7t 3/4" 7" 3304' 1044 cu. 1t 1/4" 5.1/2" 3498' 4id not complete the part recovery of total volume of load oil and must be spiral to or exceed top allowable for that depth or be for full 24 hours 1 are first New Oil Rus To Teak Date of Test Da				. 75-4	<u>X</u>		<u> </u>		DOTO		
Tubing Depth 3330' Tubing Depth 3493' Signature Rock (DF, RKB, RT, GR, atc.) Name of Producing Formation Structure S1 'GL	•	1	1						P.B.1.D.		
81 GL Fruitland Coal 3330' 3493' CORNORS 30-3370', 3373-3413', 3455-3496' (predrilled line) 3498' TUBING. CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 1/4" 9 5/8" 225' 177 cu. 7t. 3/4" 7" 3304' 1044 cu. 7t. 1/4" 5 1/2" 3498' did not cmt 1/4" 5 1/2" 3498' did not cmt TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test mans be after recovery of load volume of load oil and must be seried to or exceed top allowable for this depth or be for full 24 hours:) a Fire New Oil Run To Task Date of Test Producing Method (Flow, pump, gas lift, etc.) TUBING. CASING AND CEMENTING RECORD AS WELL Test mans be after recovery of load volume of load oil and must be seried to or exceed top allowable for this depth or be for full 24 hours:) a Fire New Oil Run To Task Date of Test Producing Method (Flow, pump, gas lift, etc.) AS WELL Tubing Pressure Canag Pressure Canag Pressure Consideration (June) Co											
TUBING. CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 1/4" 9 5/8" 225' 1.77 cu?t. 3/4" 7" 33.04' 1/4" 5 1/2" 34.98' TEST DATA AND REQUEST FOR ALLOWABLE L. WELL Test must be other recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Complete Size Tubing Pressure Casing Pressure Complete Size Comple			-								
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 1 / 4" 9 5 / 8" 2 25 ' 1 / 7" 3 3 0 4 ' 1 / 4" 5 1 / 2" 3 / 8" TEST DATA AND REQUEST FOR ALLOWABLE L WELL Test mean be ofter recovery of local volume of load oil and must be equal to or exceed top allowable for that depth or be for full 24 hours: Date of Test Tubing Pressure Casing Pressure Tubing Pressure Casing Pressu		Frui	tland	Coal							
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 1/4" 9 5/8" 225' 177 cu.7t. 3/4" 7" 33/4" 10/4 cu.7t. 1/4" 5 1/2" 3498' did not cmt 2 3/8" 3493' TEST DATA AND REQUEST FOR ALLOWABLE L WELL Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours; THEN INFO CONTRACTOR OF CONTRACTOR OIL Date of Test Producing Method (Flow, pump, gas lift, etc.) The First New Oil Run To Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure		24224	~ ·						1	=	
HOLE SIZE CASING & TUBING SIZE 1/4" 9 5/8" 225' 177 CU 75. 3/4" 5 1/2" 3498' 3493' TEST DATA AND REQUEST FOR ALLOWABLE L. WELL Test ment be other recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) Test DATA AND REQUEST FOR ALLOWABLE L. WELL Test ment be other recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) Tubing Pressure Casing Pressure Conv. DIV. Conv. DIV. Conv. DIV. Conv. DIV. Casing Pressure (Shut-in) 1365 Conv. DIV. Casing	30-33/01, 33/3-	3413',	<u> 3455-</u>	3496	(pro	edrille	d line	2 -		70	
CASING 8						CEMENTI				SACKS CEMENT	
3/4" 3/4" 3/4" 3/4" 3/4" 3/4" 3/4" 3/498' 3/49		C/									
TEST DATA AND REQUEST FOR ALLOWABLE L WELL Test mean be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Caning Pressure Caning Pressure Caning Pressure Caning Pressure Caning Pressure Con. DIV. Charge Pressure (Shus-in) Tubing Pressure (Shus-in) Tack pressure (Shus-in) Tack pressure (Shus-in) Topic Constitution of the time and regulations of the Oil Conservation Division have been complied with and that the information gives above 15 Utur and complem to the two and regulations of the Oil Conservation Division have been complied with and that the information gives above 15 Utur and complem to the two and regulations of the Oil Conservation Division have been complied with and that the information gives above 15 Utur and complem to the best of my knowledge and better. Title February 28, 1989 326-9727			9 5/8"								
TEST DATA AND REQUEST FOR ALLOWABLE L WELL Test mean be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours; be first New Oil Rus To Teak Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Cond. DIV. AS WELL Sum Prod. Test - MCF/D Length of Test Bids. Condensate/MMCF Casing Pressure (Stud-in) ackpressure L OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby cartify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above 13 Uth read complies to the best of my knowledge and belief. Signature Pedgy Bradfield Regulatory Affairs February 28, 1989 326-9727 3493 3493 Casing Pressure Casing Pressure (Stud-in) Date Approved By Original Signad by FRANK I. CHAVEI Title Title Title Title		7"									
TEST DATA AND REQUEST FOR ALLOWABLE L WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours; the First New Oil Rus To Tesk Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Con. DIV. Con. DIV. Con. DIV. Con. DIV. Consideration 3 Consid	1/4"				· · · · · · · · · · · · · · · · · · ·				1101, 6111		
L WELL Test mean be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours; the Fire New Oil Run To Teak Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Con. DIV. AS WELL Run Prod. Test - MCF/D Length of Test Tubing Pressure (Stuf-in) 726 Lopenary (Stuf-in) Tubing Pressure (Stuf-in) Table Lopenary Control of the contro	TEST DATA AND DEO	HEST FOR				34	93.				
Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pre	IESI DAIA AND REQU	test for	ALLUII	e of load oil	and must	t be equal to o	exceed top a	Uowable f	or this depth or be	for full 24 hours.)	
Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Control Size Cont				0, 1000 00		Producing M	ethod (Flow.	pump, gas	lyt, esc.)	·	
Table of Test Tubing Pressure Oil - Bbis. Weter - Bbis. Weter - Bbis. Cas. MCF MARCI 1989 AS WELL Condensate/MMCF Con	IN THE NEW OIL ROLL TO LAME TO LAME OF LEEK										
AS WELL Final Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) ackpressure To OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above 15 Title and compliant to the best of my knowledge and belief. Weter - Bbls. Condensate/MMCF Call MCF MARC 1 1989 Choke Size Choke Size Choke Size OIL CONSERVATION DIVISION Date Approved Date Approved By Original Signed by FRANK I. CHAVEZ Printed Name February 28, 1989 326-9727	neth of Test	Tuhing P	PASIFE			Casing Press	me		(Cholde Size		
AS WELL Table Prod. Test - MCP/D Length of Test Dist. 3 Table Method (pilot, heck pr.) Ackpressure Tobac Tobac Size Tobac Condensate/MMCF Casing Pressure (Shut-in) 1365 Condensate/MMCF Condensate/MMCP Condensate/MMCP Condensate/MMCP Condensate/MMCP Condensate/MMCP Condensate/MMC											
AS WELL Final Prod. Test - MCF/D Longth of Test Bills. Condensate/MMCF Charlet of Condensate (Shut-in) Ackpressure Tubing Pressure (Shut-in) 726 L. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above 18 UN and complete to the best of my knowledge and belief. Signature Peggy Bradfield Regulatory Affairs Prissed Name February 28, 1989 326-9727 Bills. Condensate/MMCF Caring Pressure (Shut-in) 1365 OIL CONSERVATION DIVISION Date Approved By	nui Prod. During Test	Oil - Bbi				Water - Bbis			GA- MCF	- 04/1099	
AS WELL Final Froil. Test - MCF/D Length of Test Tubing Pressure (Shut-in) 726 LOPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above 18 TUT and complete to the best of my knowledge and belief. Signature Peggy Bradfield Regulatory Affairs Printed Name February 28, 1989 326-9727 Bbls. Condensate/MMCF Caring Pressure (Shut-in) 1365 OIL CONSERVATION DIVISION Date Approved By		Cit - Both							T M	KGT 1202	
ting Method (pitot, back pr.) Tubing Pressure (Shut-in) 726 Caring Pressure (Shut-in) 1365 Car										agai DIV.	
Title Title Title Title Tooks Size Casing Pressure (Shut-is) Casing Pressure (Shut-is) Casing Pressure (Shut-is) Casing Pressure (Shut-is) 1365 Casing Pressure (Shut-is) 1365 Casing Pressure (Shut-is) 1365 OIL CONSERVATION DIVISION Division have been compliant with and that the information gives above in true and compliant to the best of my knowledge and belief. Signature Peggy Bradfield Regulatory Affairs Prissed Name February 28, 1989 326-9727			/ T			Pale Crede	nese/Miles	_		Condenses	
I OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and complies to the best of my knowledge and belief. Signature Peggy Bradfield Regulatory Affairs Primed Name February 28, 1989 326-9727 1365 OIL CONSERVATION DIVISION Date Approved By Original Signed by FRANK I CHAVEZ Title Title	Rine Prod. Test - MCF/D	Leagth o	I 100K			DUG. C. 20			, w	DIST. 3	
I OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in the rule and complies to the best of my knowledge and belief. Signature Peggy Bradfield Regulatory Affairs Primed Name February 28, 1989 326-9727			/PC	(#.)		Case Pro	aum (Shut-in)		Choka Siz		
L OPERATOR CERTIFICATE OF COMPLIANCE I hereby cartify that the rules and regulations of the Oil Conservation Divinion have been complied with and that the information gives above in true and complian to the best of my knowledge and belief. Date Approved By	_	I mound t				1					
I hereby certify that the rules and regulations of the Oil Conservation Divinion have been complied with and that the information gives above in true and complien to the best of my knowledge and belief. Date Approved By						 	1303				
I hereby cartify that the rules and regulations of the Oil Conservation Divinion have been complied with and that the information gives above in true and complies to the best of my knowledge and belief. Date Approved By					CE			NSE	RVATION	DIVISION	
Signature Peggy Bradfield Regulatory Affairs Primed Name February 28, 1989 326-9727 Date Approved By Original Signed by FRANK I. CHAVEZ Title Title Title	I hereby certify that the rules and	regulations of t	e Oil Com	ervacios		II	J.L 00				
Signed by FRANK I CHAVEZ Signed by FRANK I CHAVEZ Peggy Bradfield Regulatory Affairs Prince Name February 28, 1989 326-9727 By Original Signed by FRANK I CHAVEZ Title Title	Division have been complied with	and that the im	committee g	3V65 850V6					변호 및 중 등 급	ି ନଣ 1ସହର	
Signature Peggy Bradfield Regulatory Affairs Print Name February 28, 1989 326-9727 By Uriginal Signed By FREAR L CHARLE Title Title Title	The same of the sa	,				Dat	e Approv	vea —		<u> 100-1700 —</u>	
Peggy Bradfield Regulatory Affairs February 28, 1989 326-9727 By Uriginal Signed By FREAR L CHARLE Title Title Title	Sacr. KL	111 .	00			11					
Peggy Bradfield Regulatory Affairs Title February 28, 1989 326-9727		ichel				By.		_ Origin	nal Signed by E	RANK T. CHAVEZ	
February 28, 1989 326-9727 Title	Peggy Bradfield	Rec	mlato	rv Af	fair	11					
February 28, 1989 326-9727	Printed Name		,				a			RATE OF THE PROPERTY OF THE PR	
		<u> 89</u>	<u> 26-</u> 97	727			·				
					0.	} }					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.