# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



		ces and Reports on Webla	31 <u>1:31                                   </u>	NM-013367
			ς	Lease Number
1. <b>T</b> y	pe of Well GAS	070 Francisco	iON, MM 6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
	MERIDIAN OIL			
			8.	Well Name & Number
3. A	ddress & Phone No. of Operat PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	Brown #100 API Well No. 30-045-26957
4. L	ocation of Well, Footage, Se	ec., T, R, M	10.	Field and Pool
1	130'FSL, 860'FWL, Sec.9, T-3	32-N, R-10-W, NMPM	11	Basin Fruitland Coa County and State
	IN		11.	San Juan Co, NM
12	CHECK APPROPRIATE BOX TO INI	TCATE NATURE OF NOTICE, RE	PORT, OTHER	DATA
	ype of Submission	Type of Action		
_	_X_ Notice of Intent	Abandonment C	hange of Pla	ans
		Recompletion N	ew Construction-Routine	Fracturing
	Subsequent Report	Plugging Back N	ater Shut o	ff
	Final Abandonment	Altering Casing C	onversion to	o Injection
		X Other - Recavitate		
13.	Describe Proposed or Comp.	leted Operations		
13.	It is intended to workove.	r the well in the following		
13.	It is intended to workove:  Pull the 2-3/8" tubing.  Cavitate the Fruitland Countil the well stabilizes casing liner. The liner		lerream the tral and air i run a 5-1/ PF adross th	assisted surges 2", 15.5#, K-55 e coal intervals
13.	It is intended to workove:  Pull the 2-3/8" tubing.  Cavitate the Fruitland Countil the well stabilizes casing liner. The liner	r the well in the following Pull the 5-1/2" liner. Und al formation utilizing natu . Clean the well to TD and will be pre-perforated 4 SF	lerream the tral and air i run a 5-1/ PF adross th	assisted surges 2", 15.5#, K-55
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SEP 2 5 1996

#### Pertinent Data Sheet - Brown #100

Location: 1130' FSL, 860' FWL, Unit M, Section 09, T32N, R10W, San Juan County, New Mexico

Lat: 36.994949 Long: 107.892914

Field: Basin Fruitland Coal

Elevation: 6781' GL

TD: 3503'

**PBTD:** 3497'

Spud Date: 12/05/88

Completed: 01/14/89

**DP #:** 3504A

Workover: None <u>1st Delivery:</u> 06/27/89

<u>Prop #:</u> 071075900

<u>Lease #:</u> NMSF-013367 **API#:** 30-045-2695700

**Casing Record:** 

Wt. & Grade 32.3# H-40 20.0# K-55 Depth Set 255' 3304' <u>Cement</u> 177 cf 1044 cf Top/Cement Circ/Surface Circ/Surface

Liner Record:

Hole Size Csg Size 6-1/4" 5-1/2"

Wt. & Grade 15.5# K-55 Depth Set 3233'-3498' Cement None Top/Cement

**Tubing Record:** 

<u>Tbg Size</u> 2-3/8"

Wt. & Grade 4.7# J-55 Depth Set 3493' (107 jts)

"F" Nipple @ 3459'

n/a

Formation Tops:

Ojo Alamo:

1770′

Kirtland: Fruitland Coal: 1800′

Fruitiand Co

3110'

**Logging Record:** Mudlog

Stimulation: Pre-Drilled Liner; Perf'd: 3330'-3370', 3373'-3413' & 3455'-3496' w/4 SPF

Workover History: None

**Transporter:** Burlington Resources Oil & Gas Company

## **BROWN #100**

### Current

Basin Fruitland Coal

#### 1130' FSL, 860' FWL Unit M, Section 09, T32N, R10W, San Juan County, New Mexico

