## Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side)

30-045-26965

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

roum approved.	
Budget Bureau No.	1004-0136
Expires August 31,	1005
-ubries indead: 21'	4703

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  a. TYPE OF WORK  DRILL DEEPEN DEEPEN PLUG BACK  OIL OAS WELL OTHER SINGLE DONE  NAME OF OPERATOR  PO BOX 4289, Farmington, NM 87499  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At NULL PROTECT PRODUCT PRODUC	BUREAU OF	: LAND MANAGE	MENT				NM-0607
DEPEN DELLE DEPEN DEL STATE OF THE STATE OF	APPLICATION FOR PERMIT	TO DRILL, DE	EPEN,	OR PL	UG BA	\CK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OF THE PROPERTY OF THE STATE OF	TYPE OF WORK	_					7. UNIT AGREEMENT NAME
Mars of ordanion  Meridian Oil Inc  Do Box 4289, Farmington, NM 87499  Locarno of water (Report location distriy and in accordance with any Blate requirements).  At including the control of the control				X7		П	S. FARM OR LEASE NAME
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At proposed grood some    Sec. 35, T-31-N, R-1   NMM     8 miles from Aztec, NM     180'   160 NO. OF ACES IN LEASE     100 NO. OF A	LOCATION OF WELL (Report location clearly and At surges 010 11801W	d in accordance with	any State re	<b>ц</b> ипешен	LB. /		11. SBC., T., R., M., OR BLE.
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TO THIS WILL 160.00  TO SHEET TO LOCATION TO MAKE TO THE WILL BE T	8 miles from Aztec, 1					17 80	OF LORES ASSIGNED
The Fruitland coal formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The SW/4 of Section 35 is dedicated to this well.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present product Plant of the provention of the proposal is to diffi or deepen directionally, give pertinent data on subsurface locations and measured and true varified depths.  This space for Federal or State office use)  PROPOSED CASING  PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present product Plant as provention on the proposal is to diffi or deepen directionally, give pertinent data on subsurface locations and measured and true varified depths. Give bid the pace for Federal or State office use)  PROPOSED CASING PROGRAM: If ANY:  PROPOVAL DATE  APPROVAL DATE  PROPOSED CASING PROGRAM: If ANY:  TITLE  PROPOSED CASING PROGRAM: If ANY:  PROPOVAL DATE  APPROVAL DATE  PROPOSED CASING PROGRAM: If ANY:  PROPOVAL DATE  P	PROPERTY OR LEASE LINE, FT.	180'	<del>160</del>	2480	_	то т	160.00
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## NEW MEXICO OIL CONSERVATION COMMISSION Para E-103 Supra r-dra C-134 WELL LOCATION AND ÁCREAGE DEDICATION PLAT All distances must be from the outer bounderles of the Section. Yell He Cyerotes (NM - 0607)ATLANTIC C 201 MERIDIAN OIL INC. County Unit Letter Section 10 WEST SAN JUAN 31 NORTH Actual Postage Location of Wells 1180 WEST SOUTH 1630 Not less the 160 Undesignated Fruitland Coal 6386 1. Outline the acreage dedicated to the subject well by colored pencil or hachere marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If easwer is "yes," type of consolidation \_ T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessory.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-•100. 589° 36 W . N89049'W CERTIFICATION 24 23,52 25175.98 I hereby certify that the inform 2/ Clerk Drilling Meridian Oil Inc. 5-25-88 OIL CON. DIV. 35 SECTION MOI ATLANTIC 1180 # 201 APRIL 27, 1988 0 Me Lad Sample 2624,82 NEALE C. EDWARDS

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