

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Atlantic C
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1630'S, 1180'W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
11. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether OF, AT, OR, ETC.) 5937' GL	13. STATE NM

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OIL CON. DIV
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	POLL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) ☐

17. GIVE BRIEF DESCRIPTION OF PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07-07-88 TD 2885'. Ran 67 jts. 7", 20.0#, K-55 intermediate casing, 2872' set @ 2882'. Cemented with 460 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (852 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface

07-26-88 TD 3090'. Ran 9 jts. 4 1/2", 10.5#, K-55 casing liner, 352' set @ 3090'. Float collar set @ 3083'. Top of liner hanger @ 2737'. Cemented w/50 sks. Class "B" 50/50 Poz w/2% gel, and 2% calcium chloride (60 cu.ft.). Reversed out 1 bbls. cmt. WOC 18 hrs. Ran bond log.

07-27-88 Shot perf hole @ 2961'. Set cmt. retainer at 2920'. Squeeze cemented w/50 sks. Class "B" neat w/2% calcium chloride (59 cu.ft.) WOC 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Regulatory Affairs ()

DATE 12-19-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

DEC 20 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side