STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	1460		
DISTRIBUTE) M		
SANTA FE			
FILE			
U.S.O.S.			
LAND OFFICE			
TRANSPORTER	OIL		
7,12,00	GAS	$\overline{}$	
OPERATOR			
PRORATION OF	HCE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1



Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND

PROBATION OFFICE AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS
Operator	
Meridian Oil Inc.	
Address	
P.O. Box 4289 Farmington, NM 8749	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion = 0	y Gas
Change in Ownership Casinghead Gas Con	ndensate "
If change of ownership give name	
and address of previous owner	•
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease No.
Lease Name	1 mars 5 mars 5 m NM 0607
Atlantic C 201 Basin Fruit	Tailu Coai
Location South	e and 1180 Feet From The West
Unit Letter L : 1630 Feet From The SOULIT Line	and 1100
Line of Section 35 Township 31 North Range 10	O West NMPM, San Juan County
Line of Section 35 Township 31 NOTTH Range 10	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Cil or Condensate	
Meridian Oil Inc.	P.O. Box 4289 Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas 📉	1
El Paso Natural Gas Company	P.O. BOX 4550 Turming comp
Unit Sec. Twp. Rge.	is gas actually connected?
give location of tanks.	
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	II OU CONCERNATION DUVICION A SECTION
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION TO TO TO
	APPROVED COMMENT 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	Service Servic
my knowledge and belief.	BY DEPOT TO THE PAST, NO
	TITLE
() ()	
And That is a	This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened
Leggy Stadpeled (Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Regulatory Affairs	All sections of this form must be filled out completely for allow
(Title)	able on new and recompleted wells.
December 15, 1988	Fill out only Sections I, II. III, and VI for change of owner
(Date)	well name or number, or transporter, or other such change of condition

Designate Type of Complet	ion - (X)	Ott Mett	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compi	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
7 - 4 - 88	7 -	7-31-88			3090'				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth		
6386' GL	Basin Frt. Coal			3082'			30.70 '		
Perforationa 3082', 308 3042', 303	31', 308 38', (P	0', 30 redri1	77 ', 30 1ed Lin	74', 30 er)	50', 30	046',	Depth Casin	ng Shoe	
				D CEMENTI	NG RECORE		30.	50	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SE		SACKS CEMENT		
12 1/2"	9 5/8"		22	4 '		177 cf			
8 3/4"	7''		288	5'		1010 cf			
6 1/4"	4	1/2"		309	01				
	2 3/8"			<u> </u>	<u>U</u>		l b	/ c+	
				307	0 '		<u> </u>	2_cf 	
OIL WELL		WABLE (7	est must be a bla for this di	30.7 Ster recovery of pik or be for s	() !		and must be eq		ed top all
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLO	WABLE (7	est must be a ble for this de	30.7 Ster recovery of pik or be for s	() total volum full 24 hours) (ethod (Flow,		and must be eq		ed top all
Date First New Oil Run To Tanks Length of Test	FOR ALLO	WABLE (7	est must be a ble for this de	ster recovery of pick or be for f	O'total volum full 24 hows) method (Flow,		and must be eq		ed top all
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test	WABLE (7	est must be a ble for this di	fter recovery copth or be for f Producing M Casing Pres	O'total volum full 24 hows) method (Flow,		and must be eq		ed top all
Otto First New Oil Run To Tanks	Date of Test	WABLE (7	est must be a ble for this de	fter recovery copth or be for f Producing M Casing Pres	O' total volum full 24 hows) ethod (Flow,		and must be eq	uel to or exce	ed top all