

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. 0
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: DRI. WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REPAIR ☐

Other ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, NM 87409

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-1)

At surface 1164'S, 790'W

At top prod. interval reported below

At total depth

14. PERMIT NO. **CON. DIV.**
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

NM-2995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burnt Mesa

9. WELL NO.

100

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T32N, R7W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 7-8-88 16. DATE T.D. REACHED 7-25-88 17. DATE COMPL. (Ready to prod.) 7-28-88 18. ELEVATIONS (OF. RKB, RT. OB, ETC.)* 6731' GL 19. ELEV. CASINGHEAD 6731'

20. TOTAL DEPTH, MD & TVD 3434' KB 21. PLUG BACK T.D., MD & TVD 3434' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal-Open Hole Completion

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	221'	12 1/4"	173 cf	
7 "	20.0#	3350'	8 3/4"	1167 cf	
Open Hole		3434'	6 1/4"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3452'	

31. PERFORATION RECORD (Interval)

RECEIVED
JUL 20 1989
OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod. PRODUCTION METHOD: Flowing, gas lift, pumping—size and type of pump WELL STATUS (Producing or SHUT-IN)

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
SI 1155	SI 1430						
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WILCOX—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

TITLE

Regulatory Affairs

DATE

5-9-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCOO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2535'	2650'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		
Kirtland	2650	3180	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3180'	3434'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			