UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Reports on Wells	•.	
1. Type of Well GAS	MAR 1 2 199	5.	Lease Number NM-2995 If Indian, All. or Tribe Name
	MAN MAN	·s Villa	Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL 6	MAR 1 2 199 MAR 1 2 199 OUL COMPANY	3	a t
2 Address & Phone No. of Operat		8.	Well Name & Number Burnt Mesa #100
3. Address & Phone No. of Operat PO Box 4289, Farmington, NM	3 ° °	9.	
4. Location of Well, Footage, Se	ec., T, R, M	10.	Field and Pool
1164'FSL 790'FWL, Sec.26, T-3			Basin Fruitland Coal
	M	11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IND		RT, OTHER	DATA
Type of Submission	Type of Action	of D1	
X Notice of Intent		ige of Pla Construct	
Subsequent Report			Fracturing
	Casing Repair Wate	er Shut o	
Final Abandonment	Altering Casing Conv _X_ Other -	version to	o Injection
13. Describe Proposed or Compl	leted Operations		
	a pump in the subject well ac and wellbore diagram.	ecording	to the
			99 M
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14. I hereby certify that the	foregoing is true and correct	.	
Signed Mille house	(LJB) Title <u>Regulatory Admini</u>	istrator	Date 3/3/99
(This space for Federal or State	o Office use)	ment AG	EPTED FOR RECORD
APPROVED BY /S/ Duane W. Spence	Office use) Team Lead, Petroleum Manage Title	Date M	IAR 1 n 1999
CONDITION OF APPROVAL, if any:		_	MAR 1-0-1999
Title 18 U.S.C. Section 1001, makes it a crime for an United States any false, fictitious or fraudulent sta	ny person knowingly and willfully to make to any atements or representations as to any matter with	in its jurisdi	ction.
		Œ HF/	ARMINGTON EIPLD OFFICE

Burnt Mesa #100 PUMPING UNIT INSTALLATION PROCEDURE 3/1/99

<u>Unit M, Section 26, T32N, R7W, San Juan County, New Mexico</u> <u>Lat. 36.947144 / 36° 56.83'</u> <u>Long. 107.542145 / 107° 32.53'</u>

- 1. MIRU pulling unit.
- NDWH / NU BOP. NOTE: Blow well dead. Kill if necessary with produced Fruitland coal water.
- 3. PU one joint of tubing and TIH to tag for fill.
- 4. TOH standing back 105 joints of 2-3/8", 4.7#, J55 tubing, which is set at 3406'. "F" nipple at 3372'.
- 5. PU 4-3/4" bit on tubing and TIH to COTD at 3434'. Circulate hole clean.
- 6. TIH w/ 2-3/8" tubing string configured for downhole pump and land at 3429'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 7. Hang tubing in donut. ND BOP / NUWH.
- 8. TIH w/ new 1.25" top hold down pump. 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 9. Seat the downhole pump, hang horses head, and space out pump.
- 10. Load tubing, and pressure test.
- 11. Start pumping unit and test (adjust spacing as required).
- 12. RDMO.

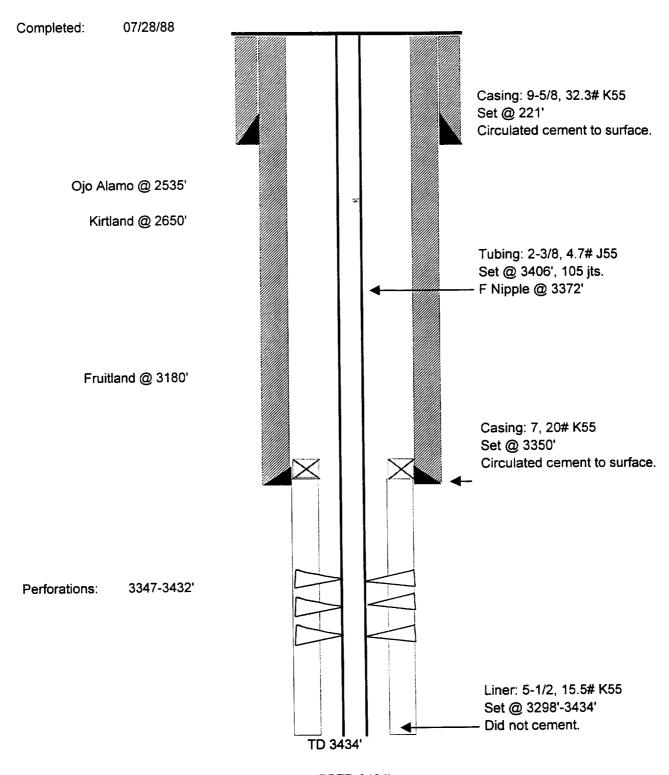
COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: L.J. Biemer Jr

Pump vendor: ENERGY PUMP

Leo Noyes @ 564-2874

Burnt Mesa #100 February 26, 1999 Basin Fruitland Coal Unit M, Section 26, T32N, R7W, San Juan County, New Mexico



PBTD 3434'