

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

840' FNL, 1465' FEL, Sec. 12, T-32-N, R-8-W, NMPM

6

5. Lease Number
NM-9037

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Reese Mesa #104

9. API Well No.
30-045-26976

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Temporary abandon

13. Describe Proposed or Completed Operations

It is intended to temporary abandon the subject well according to the attached procedure and wellbore diagram. It is not economic to dewater the Fruitland Coal at present. It is planned to do so in the future.

APPROVAL SIGNATURES
APR 17 1997

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14. I hereby certify that the foregoing is true and correct.

Signed David J. Spencer (KM6) Title Regulatory Administrator Date 4/10/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____

Date APR 17 1997

CONDITION OF APPROVAL, if any:

NMOCD

PROCEDURE TO TEMPORARILY ABANDON WELL

Reese Mesa #104
3233A
Fruitland Coal
840' FNL, 1465' FEL,
Unit G, Sec. 12, T32N, R08W, SJC, NM
Lat/Long: 36°59.87" - 107°32.28"

1. Test location rig anchors and replace as necessary. Comply with all NMOCD, BLM, and BROGC safety regulations.
2. MIRU daylight PU. Kill well with 2% KCl water. ND wellhead NU BOP.
3. POOH with 2-3/8" tubing set @ 3917'. RIH with 7" casing scraper to 3661'. POOH.
4. PU and RIH with 7" CIBP on 2-3/8" tubing; set CIBP at 3646'. Load casing with packer fluid (3 quarts Unichem TH 606 per 100 bbl 2% KCl water) and pressure test casing to 500 psi for 30 minutes with a chart.
5. ND BOP, NU wellhead. RDMO PU. Send tubing to yard.

Approve:

KI Midkiff 4/1/97
Operations Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Contacts:	Kevin Midkiff	Operations Engineer	326-9807 (Office) 564-1653 (Pager)
	Cliff Brock	Production Foreman	326-9818 (Office) 326-8872 (Pager)

Reese Mesa #104

Proposed T & A

Spud: 08/02/88
Completed : 01/31/90
Elevation: 7100' (KB)

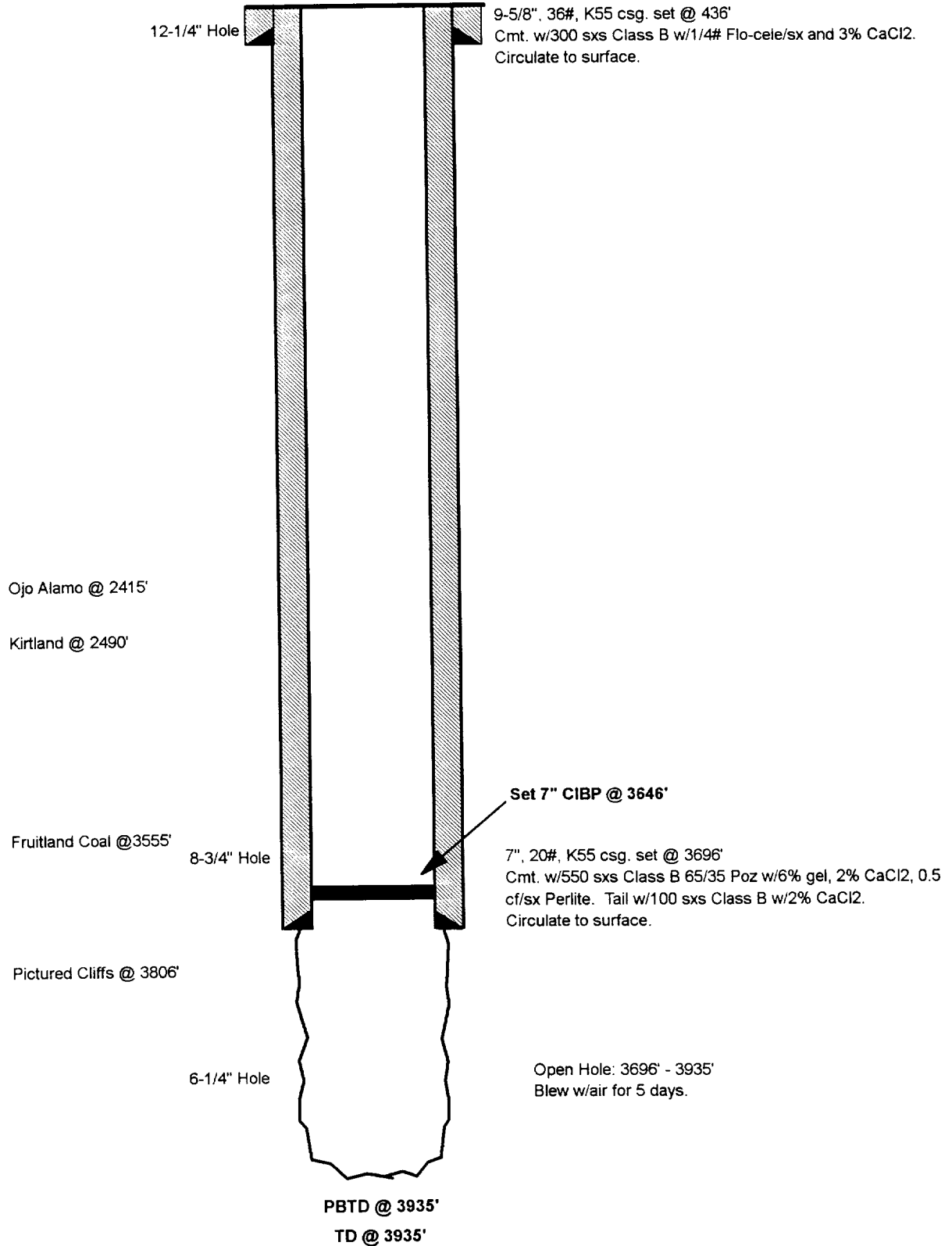
DPNO: 3233A

Fruitland Coal

840' FNL, 1465' FEL

Unit G, Sec. 12, T32N, R08W

Lat/Long: 36°59.87", 107°32'28."



Burlington Resources

Well Data Sheet

DPNO: 3233A Well Name: REESE MESA 104 Meter #: 81022 API: 30-045-2697600 Formation: FRC

Footage: 840' FNL, 1465' FEL Unit: G Sect: 12 Town: 032N Range: 008W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 4

Install Date: Last Chg Date: BH Test Date: 5/12/94

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	12 1/4"	8 3/4"	6 1/4"	
Casing:	9 5/8" 26" K-55	7" 20" K-55	Open Hole	
Casing Set @:	436'	3696'	3696' - 3935'	
Cement:	300 sxs cl. k. with 1/4" Flo-crete/sx and 3% CaCl ₂	550 sxs B 65/35 Poz w/ 6% gel, 2% CaCl ₂ , 0.5 fl% Portland Tail w/ 100 sxs cl. k. w/ 2% CaCl ₂		
TOC: Surf. By: Circ.		TOC: Surf. By: Circ.	TOC: By:	TOC: By:

WELL HISTORY:

Orig. Owner: MOI Spud Date: 08/02/88

GLE: 7100' First Del. Date: 01/31/90

KB: MCFD: 2.7

TD: 3935' BOPD: 0

PBD: 3935' BWPD: 0

Completion Treatment: BHP @ 3140' = 1502 psig

Blew with air for 5 days.

Formation Tops

SJ	CH
NA	MF
OA <u>2415'</u>	PL
KT <u>2490'</u>	GP
FT <u>3555'</u>	GH
PC <u>3806'</u>	GRRS
LW	DK
CK	

CURRENT DATA:

Perfs: Open Hole 3696' - 3935'

Tubing: 2 3/8 4.7" J-55 @ 3917'

SN @ 3884'

Packer:

Pump Size:

Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date:

Last Rig AFE Type:

Last Workover:

Last WO AFE Type:

Remarks:

Workover Required: No Yes

Prod Ops Project Type: TA

Prod Ops Project Status: Inventory

Area Team Project Type: Run Liner

Area Team Project Status: Inventory

Date Submitted To Team: 3/31/97

Reviewed By: Kevin M. H. H.

Date Reviewed: 3/27/97

Date Printed: 3/27/97