

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-6892
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1100'S, 945'E		8. FARM OR LEASE NAME Reese Mesa
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 7027' GL	9. WELL NO. 101
		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 13, T-32-N, R-8 -W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07-23-88 TD 3666'. Ran 85 jts. 7", 20.0#, K-55 intermediate casing, 3647' set @ 3660'. Cemented with 550 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (1050 cu.ft.) followed by 100 sks. Claass "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 in. TC by TS @ 210'

08-15-88 TD 3923'. Ran open hole bridge plug set @ 3908' - 3913'. Ran 7 jts. 4 1/2", 10.5#, K-55 casing liner, 294' set @ 3907'. Guide shoe set @ 3907'. Top of liner hanger @ 3612'. External casing packer set @ 3703-3711'. Did not cement.

RECEIVED

SEP 12 1988

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs ()

DATE

09-06-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side