

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports ^{67 Wells} ~~67 Wells~~ APR 14 PM 3:59

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
NM-6892
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Reese Mesa #101
9. API Well No.
30-045-26977
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

1100' FSL, 945' FEL, Sec. 13, T-32-N, R-8-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Temporary abandon

13. Describe Proposed or Completed Operations

It is intended to temporary abandon the subject well according to the attached procedure and wellbore diagram. It is not economic to dewater the Fruitland Coal at present. It is planned to do so in the future.

THIS APPROVAL EXPIRES _____

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Stauder* (KM6) Title Regulatory Administrator Date 4/10/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title _____

Date APR 17 1997

CONDITION OF APPROVAL, if any:

NMOCD

PROCEDURE TO TEMPORARILY ABANDON WELL

Reese Mesa #101
3207A
Fruitland Coal
1100' FSL, 945' FEL,
Unit P, Sec. 13, T32N, R08W, SJC, NM
Lat/Long: 36°58.58" - 107°37.17"

1. Test location rig anchors and replace as necessary. Comply with all NMOCD, BLM, and BROGC safety regulations.
2. MIRU daylight PU. Kill well with 2% KCl water. ND wellhead NU BOP.
3. POOH with 2-3/8" tubing set @ 3880'. RIH with 7" casing scraper to 3610'. POOH.
4. PU and RIH with 7" CIBP on 2-3/8" tubing; set CIBP at 3562'. Load casing with packer fluid (3 quarts Unichem TH 606 per 100 bbl 2% KCl water) and pressure test casing to 500 psi for 30 minutes with a chart.
5. ND BOP, NU wellhead. RDMO PU. Send tubing to yard.

Approve:

KL Midkiff 4/11/97
Operations Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Contacts:	Kevin Midkiff	Operations Engineer	326-9807 (Office) 564-1653 (Pager)
	Cliff Brock	Production Foreman	326-9818 (Office) 326-8872 (Pager)

Spud: 07/16/88
1st Delivered: 07/04/89
Elevation: 7027' (GL)
7040' (KB)

Reese Mesa #101

Proposed T&A

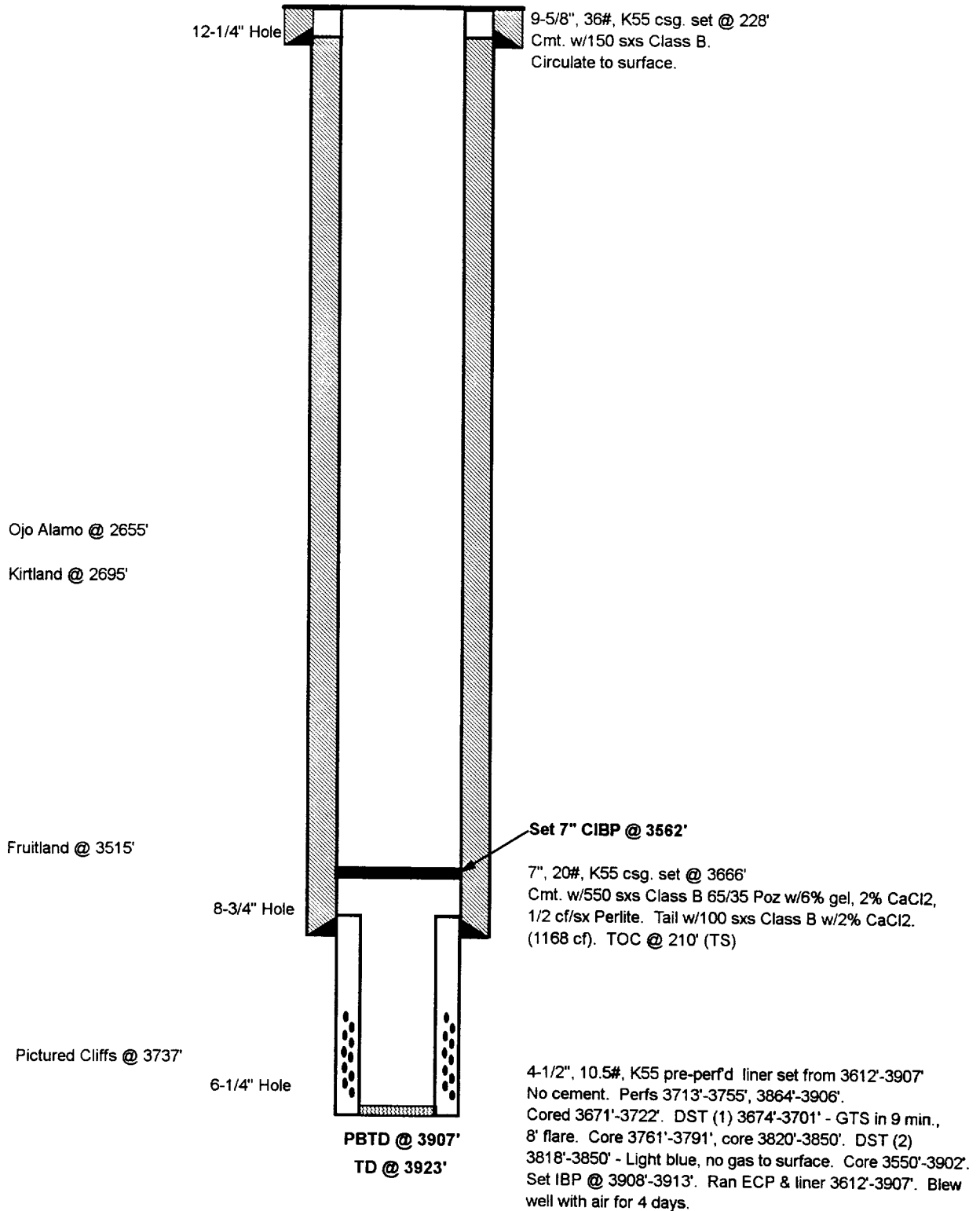
DPNO: 3207A

Fruitland Coal

1100' FSL, 945' FEL

Unit P, Sec. 13, T32N, R08W, SJC, NM

Lat/Long: 36°58.58", 107°37.17"



Burlington Resources Well Data Sheet

DPNO: 3207A Well Name: REESE MESA 101 Meter #: 85988 API: 30-045-2697700 Formation: FRC

Footage: 1100'S, 945'E Unit: P Sect: 13 Town: 032N Range: 008W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 4

Install Date: Last Chg Date: BH Test Date: 5/11/94

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	12 1/4"	8 3/4"	6 1/4"	
Casing:	7 1/2" 36" K-55	7" 20" K-55	4 1/2" 10.5" K-55	
Casing Set @:	228'	3666'	3612' - 3907'	
Cement:	150 sx Class E	550 sx Class E	No cement	
		65/35 F02 with		
		6 1/2 gal, 2 1/2 gal		
		1/2 of 1st Per 1.1e.		
		Tail w/ 100 sx Class E		
		w/ 2 1/2 gal 12 (1168 ft)		
TOC: Surf. By: Circ.		TOC: 210' By: TS	TOC: By:	TOC: By:

WELL HISTORY:

Orig. Owner: <u>MOI</u>	Spud Date: 07/16/88 (ISICP-933) SJ	Formation Tops
GLE: <u>7027</u>	First Del. Date: 07/04/89	CH
KB: <u>7040</u>	MCFD: <u>15 MCFD</u>	MF
TD: <u>3923'</u>	BOPD: <u>0</u>	PL
PBD: <u>3907'</u>	BWPD: <u>10</u>	GP
Completion Treatment: <u>Not: Cored 3671' - 3722'</u>		GH
<u>DST @ 3674'-3701' - GTS in 9 min, 8' Flow</u>		PC
<u>Core 3761'-3791', Core 3820'-50'</u>		GRRS
<u>DST #2 3818'-50' - Light Blow no gas to surface. Core 3550'-3902'</u>		DK
<u>Set IBP @ 3908'-13'. Ran ECP & Liner 3612' - 3907'. Blew well with air for 4 days.</u>		

CURRENT DATA:

Perfs: Fractured Liner: 3713'-55', 3864'-3906'

Tubing: 2 1/2" 4.7" J-55 @ 3880'

Packer: None

Pump Size:

Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
Remarks: <u>6 1/2" Log: Cool @ 3705'-18', 3901'-06'</u>			
<u>BHP on 11/21/88 showed water level @ 1158' and BHP at 171' p.s.i</u>			
<u>9/87 - Package written for Plunger Lift - No record of Running</u>			

Workover Required: NO YES

Prod Ops Project Type: TA Area Team Project Type: NA Reviewed By: Kevin H. H. H.

Prod Ops Project Status: Inventory Area Team Project Status: NA Date Reviewed: 3/27/97

Date Submitted To Team: NA Date Printed: 3/27/97