

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1100'FSL, 945'FEL, Sec.13, T-32-N, R-8-W, NMPM

5. Lease Number  
NM-6892

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Reese Mesa #101

9. API Well No.  
30-045-26977

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Pump Installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Wayne Townsend Title Regulatory Administrator Date 9/21/99  
trc

(This space for Federal or State Office use)

APPROVED BY WAYNE TOWNSEND Title A. T. C. Date 9-27-99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


NMOCD

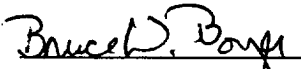
**Reese Mesa #101**  
PUMPING UNIT INSTALLATION PROCEDURE  
**9/13/99**

**Unit P, Section 13, T32N-R8W, San Juan County, New Mexico**  
**Lat. 36.976410 / 36° 58.58'**  
**Long. 107.619550 / 107° 37.17'**

1. MIRU pulling unit.
2. NDWH / NU BOP.
3. PU Baker CP-1 packer plucker with 2" grapple and 2-3/8", 4.7#, J-55 EUE tubing and TIH to the top of the Baker Model K-1 cement retainer @3562'. Latch retainer and TOOH. Note: If there is a full fluid column in the well, an overbalance of ~325 psig should exist across the retainer, assuming an estimated BHP of 1275 psig.
4. TIH with 3-7/8" bit and 2-3/8" tubing. Unload KCl water from hole while GIH with air package. Clean out to the PBTD of 3908'. TOOH.
5. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3903'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
6. Hang tubing in donut. ND BOP / NUWH.
7. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
8. Seat the downhole pump, hang horses head, and space out pump.
9. Load tubing, and pressure test.
10. Start pumping unit and test (adjust spacing as required).
11. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

  
Prepared: D.W. Mussett

 9-21-99  
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP  
Leo Noyes @ 564-2874

# Reese Mesa 101

## Basin Fruitland Coal

Unit P, Section 13, T32N, R8W, San Juan County, New Mexico

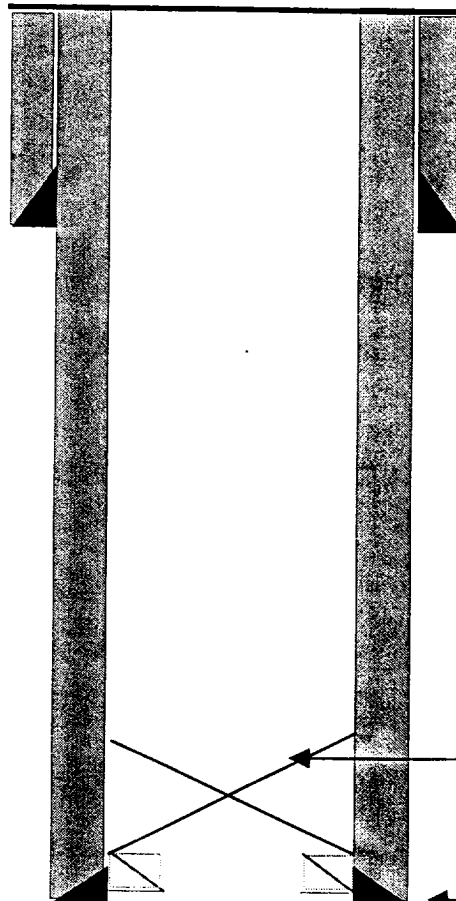
Completed: 8/10/88

Ojo Alamo @ 2655'

Kirtland @ 2695'

Fruitland @ 3515'

Perforations: 3713-3755'  
3864-3906'



Casing: 9-5/8, 36# K55

Set @ 229'

Circulated cement to surface.

Model K-1 cement retainer @3562'

Casing: 7, 20# K55

Set @ 3660'

Circulated cement to surface.

Liner: 4-1/2, 10.5# K55

Set @ 3612'-3907'

Did not cement.

TD 3923'

PBTD 3908'