

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		6. LEASE DESIGNATION AND SERIAL NO. SF-078039	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		8. FARM OR LEASE NAME Barnes LS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1570' FSL 1580' FEL		9. WELL NO. 7R	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec 23 T32N R11W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6354' GL	12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

08/28/88-- MIRUSU. NDWH. NUBOP. Tallied, PU & RIH w/15 jts tbg & bit.
08/30/88-- Tally, PU & RIH w/bal of tbg. Tag cmt @ 5600, drld PBD 5748'.
Circ hole w/1% KCl. Spot 400 gal HCl @ 5663'.
08/31/88-- Ran GR/CCL PBD - 4500. Perf Pt. Lookout 2 JSPF, 5360-5663,
(104', 208 holes). Est rate @ 88 BPM, 30 psi. A/& balled off
w/2600 gal HCl @ 42 BPM, 0 psi, balloff compl. SWF w/2990 bbls
slickwtr & 128,000# 20/40 sd. RIH w/WL & wet RBP @ 5200'. Perf
Cliffhouse & Men w/2 JSPF, 4880-5073 (105', 210 holes) 60 BPM 420
psi. A/& balled off w/3000 gal HCl @ 45 BPM, 510#. SWF w/3300
bbls slickwtr & 112,200# 20/40 sd. Well screened out 530 bbls into
2# stage.
09/01/88-- Tag SD fill on top RBP @ 5200'. Tag sd @ 4750'.
09/02/88-- NDBOP, NUWH, RDMOSU. Kick well around w/nitro & left flowing.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Administrative Analyst

DATE 9/9/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE ACCEPTED FOR RECORD

SEP 16 1988

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side