

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Well API No. 3004526978  
Address 6162 S. Willow Drive, Englewood, CO 80111  
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)  
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐ Addition of Liquid Transporter  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐ Change in Operator  
Change in Operator ☐  
If change of operator give name and address of previous operator Tenneco Oil E&P, 6162 S. Willow Drive, Englewood, CO 80111

II. DESCRIPTION OF WELL AND LEASE

Lease Name Barnes LS Well No. 7R Pool Name, including Formation Blanco Mesaverde Kind of Lease State, Federal or Fee Lease No. SF-078039  
Location Unit Letter K : 1570 Feet From The South Line and 1580 Feet From The East Line  
Section 23 Township 32N Range 11W , NMPM , San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Conoco Box 460, Hobbs, NM 88240  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Box 1492, El Paso, TX 79978  
If well produces oil or liquids, give location of tanks. Unit K Sec. 23 Twp. 32N Rge. 11W Is gas actually connected? ☒ When ?  
If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performances			Depth Casing Shoe					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

CHOKE SIZE 1 1/2  
DATE 2/17/89  
DIV. 1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Steve Foster/Sr. Administrative Analyst  
Printed Name Steve Foster Title Administrative Analyst  
Date 2/17/89 Telephone No. (303) 740-2447

OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.