

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	
2. NAME OF OPERATOR Meridian Oil Inc.							
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2030'N, 1905'E At top prod. interval reported below At total depth							
14. PERMIT NO.			DATE ISSUED				
15. DATE SPUDDED 7-25-88		16. DATE T.D. REACHED 8-18-88		17. DATE COMPL. (Ready to prod.) 8-22-88			
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6385' GL		19. ELEV. CASINGHEAD 6385'					
20. TOTAL DEPTH, MD & TVD 3078' KB		21. PLUG BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole (Fruitland Coal) 2950-3078'		25. WAS DIRECTIONAL SURVEY MADE		No			
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORRED		No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36#	494'	12 1/4"	436 cf			
7"	20#	2950'	8 3/4"	947 cf			
Open Hole		3078'	6 1/4"				
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
No Liner					2 3/8"	3071'	
31. PERFORATION RECORD (Interval, size and number) Open Hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected			WELL STATUS (Producing or shut-in) SIWOPL		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI-756	SI-1128						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BPH @3065' 1657 psig		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Temp. Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs			DATE 1-17-89		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO	MEAS. DEPTH
Ojo Alamo	2235'	2350'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		2235'
Kirtland	2350	2880	Gry sh interbedded w/tight gry fine-grn ss.			2350'
Fruitland	2880'	3078'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			2880'