Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pres

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator								Well	API No.			
Meridian Oil Inc.												
ddress												
P.O. Box 4289, Farm	ington,	<u>NM 87</u>	<u> 499</u>			2.1				··		
seson(s) for Filing (Check proper box,)	G	т		نا	Other (Pla	ease expl	ain)				
ecompletion	Oil	Change in	1									
hange in Operator	Casinghe	and Gas	Dry Ga	_								
change of operator give name	Campu	200.000	CODUCE									
d address of previous operator												
. DESCRIPTION OF WELI	I. AND LE	TASE										
ease Name	Well No. Pool Name, Includ			ing Formation Kind (of Lesse	of Lease No.			
EPNG A								Federal or Fee NM-12013				
ocation	··		1		<u> </u>	cour			· · · · · · · · · · · · · · · · · · ·	11001-17	.Ш.1.Э	
Unit Letter G	. 200	30	Feet Fr	om The N	orth	I ine and	190)5 .	eet From The	East	Line	
								······································				
Section 21 Towns	hip 32 l	North	Range	6 Wes	t	, NMPM,	San	ı Juan			County	
I. DESIGNATION OF TRA	NSPORT			D NATU								
ame of Authorized Transporter of Oil	or Condensate			(X)	Address (Give address to which approved copy of this form is to be sent)							
Meridian Oil Inc.						P.O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
ame of Authorized Transporter of Cas El Paso Natural G			or Dry	Gas 🏋								
			17	1 2-					mington	<u>, NM</u>	87499	
well produces oil or liquids, we location of tanks.	Unait G	Sec. 21	Twp.	;	is gas ac	many cont	lected?	Whe	n ?			
this production is commingled with the			32N	16W	ing order :							
COMPLETION DATA	m nom any o	CHEL TORRE OF	poor, grv	e community	ing order i	iumber:						
	~- ···	Oil Well		Gas Well	New W	ell Wa	rkover	Deepen	Plug Back S	Same Pes'v	Diff Res'v	
Designate Type of Completion	n - (X)	1		Υ Y	1.02	1	20101	l	ring Date	Maine Nes v		
ate Spudded	Date Con	npi. Ready to	Prod.		Total De	pth .		·	P.B.T.D.			
7-25-88		8-22-8	8			3078'	KB		1	N/A		
evations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
6385' GL	Basir	i Frt.	Coal			Open 1	Hole		3071			
erforations						_	-:		Depth Casing			
Open Hole									2950) '		
		TUBING, CASING AND								1		
HOLE SIZE	C/	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
8 3/44		9 5/8"			494'				436 cf			
······································		7'' Open Hole			2950'					947 cf		
6 1/4"		2 3/8"			30.78! 30.71							
TEST DATA AND REQUI	TOT FOR					30 / 1						
				ail and must	he equal t	0 0F eTCee	d ton all	owahle for th	is dent Fire he th	₽ 6 <i>4</i> ₹949₩u	##1 5 C C C C C C C C C C C C C C C C C C	
IL WELL (Test must be after recovery of total volume of load oil and must ate First New Oil Run To Tank Date of Test							•	emp, gas lift,		in less	1.7	
	Date of Tex				, , , , , , , , , , , , , , , , , , ,					47 175		
ength of Test	Tubing Pressure				Casing Pressure				Choke Size	Choke Size		
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF		V,	
											5, 1,	
AS WELL			*				·			(alig	14	
ctual Prod. Test - MCF/D	Length of	Test		-	Bbls. Cor	densate/N	IMCF		Gravity of Co	ndensate		
					ļ							
sting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
Back Pressure	SI	SI-756				SI-1128						
L OPERATOR CERTIFIC			TIAN	ICE					1			
I hereby certify that the rules and reg				ICL		OIL	CON	ISERV	'ATION E)IVISIC	NC	
Division have been complied with an				:						o m	เกลก	
is true and complete to the best of my knowledge and belief.						Date Approved FEB 2 7 1989						
You Kenning												
Deliga Maa	huld				B.			Original	Signed by FRA	NK T. CHA	WEL	
Signature Pengy Bradfield	Dog. 1 - 4				By	/		Vilginui .	31			
Peggy Bradfield Regulatory Affairs Printed Name Title						Title Supervisor district # 1						
January 17, 1989	(505)32	6-9727	ı ille		Tr	tle		571.	LAVISUR DISTRIC	<u> </u>		
Date			phone N	lo.	II							
					Ц							
								· · · · · · · · · · · · · · · · · · ·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.