Form 3160-3 (November 1983) (formerly 9-331C)

В

SUBMIT IN TRIPLICA (Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

1

W

UNITED STATES DEP/

ARTMENT OF THE INTERIOR EIVED	5. LEASE DESIGNATION AND SERIAL NO.
UREAU UF LAND MANAGEMENT MATERION	F-081155
PERMIT TO DRILL DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME

		111111111111111111111111111111111111111			
APPLICATION FOR PERMIT	TO DRILL			6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK DRILL	DEEPER	ARMINGTON RESOURCE ASEM FARMINGTON RESOURCE ASEM FARMINGTON RESOURCE ASEM	 СК 🗆	7. UNIT AGREEMENT NA	K1
b. TYPE OF WELL		FARMING THE SOURCE ACT.		Allison Un	it
OIL GAS WELL OTHER		ZONE TE X ZONE	PLE	8. FARM OR LEASE NAM	3
2. NAME OF OPERATOR MERTINIAN	OTL I	V < .		Allison Un	it
El Paso Natural Gas	Company	-		9. WELL NO.	
3. ADDRESS OF OPERATOR				102	
PO Box 4289, Farmin	gton, NM	87499		10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Report location clearly a	nd in accordance	with any State requirements.*)		Undes.Frui	tland Coa
At sur 860'N, 1950'E	•:			11. SEC., T., R., M., OR BI	LK.
At proposed prod. zone				sec.29,4-3	2- N,R- 6-
14. DISTANCE IN MILES AND DIRECTION FROM N	EAREST TOWN OR I	POST OFFICE*		12. COUNTY OR PARISH	13. STATE
10 miles from Allis	on CO			San Juan	МИ
10. DISTANCE FROM PROPOSED® LOCATION TO NEARRET PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	860'	16. NO. OF ACRES IN LEASE HITTE 1872.99		F ACRES ASSIGNED 160.00	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	600'	19. PROPOSED DEPTH 3162	20. ROTAL	ROTARY	

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START*

6504 GL This action is subject to technical and DRILLING OPERATIONS AUTHORIZED ARE procedural review pursuant to 43 CFR 3165.3 and appeal pursuant Heots CRR 346614, AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED 23.

				"GENERAL REQUIREMENTS"		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
12 1/4"	9 5/8"	32.3#	200 '	130 cf.circulated		
8 3/4"	7 •	20.0#	3050'	960 cf circ. surface		
6 1/4"	5 1/2 " 1i	ner 23.0#	3162'	do not cement		
		1				

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 29 is dedicated to this well.

OIT CON: DIN

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED SIGNED STATE	TITLE Drilling	Clerk DATE 05-25-88
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
APPROVED BY	TITLE	PATE AS AMERICAD
	= : = - =	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ALLISON UNIT (SF-081155) 102 1 Levise Section of With 29 32 NORTH Read 6 WEST County SAN JUAN 103 104 105 105 106 105 107 107 108 108 109 109 100 100 100 100			WELL LOCAT	_	REAGE DEDIC		AT	Form C-102 Sapera-des C-1 Ellocuse 14-64
Section Sect	poreter /	MERTAL	****					
860 bed bind by NORTH has med 1950 bed bon the EAST 160 bed bon the EAST	M Lonor	Section	Township				081155)	102
860 bor two the NORTH two and 1950 too bon the EAST have and Level Development for the production and the strength of the stre	B		32 NORT	'H	6 WEST	S	AN JUAN	
100 April 1 and Coal Undesignated 1 and Coal U	860	feet from the			950	t from the	EAST	
1. Outlies the screege dedicated to the subject well by colored pencil or bachere marks on the plat below. 2. If more than one lease is dedicated to the well, neck and identify the ownership thereof (both as to working interest and rayalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, ste? (I) Yes (I) No If manwer is "pen," type of consolidation unitization. If answer is "not," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard anit, eliminating such interests, has been approved by the Comming of the control	- -				lesignated			V-4
deted by communitization, solitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation unitization	2. If more interest of	then one lease i	s dedicated to t	he well, outlin	ne each and ide	atily the o	waership tl	hereof (both as to working
CERTIFICATION hordy confly due to below the state of t	A Yes If answer this form No allows forced-por	No If is "be;" list the if accessary.)	enitization, force enswer is "yes;" e owners and trac ence to the well us	type of consolet descriptions ntil all interestandard unit, e	lidation which have ac ets have been colliminating suc	uni tually bie consolidate h interesta	tization coasolida d (by com , bas been	nted. (Use reverse side of munitization, unitization, approved by the Commis-
SECTION SEC	7							
OIL	 	SEC	· · ·	6 ALLISON		5247,00	Drill:	ing Clerk So Natural Gas Co.
Cartificate Na.	26130,10' RECEIVED BLM MAIL ROOM	Cas JUN - 1 PH 2: 54 SARMINGTON NEW MEXICO ON PHINGS ON THE PHI		JUL OIL CO	22 1308 12 1308 12 1308 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	23 ES	APRIL 2 Registered I	9, 1988 Palestand England
		28 30 116					Cartificano I	

