

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-081155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Allison Unit

8. FARM OR LEASE NAME

Allison Unit

9. WELL NO.

102

10. FIELD AND POOL, OR WILDCAT

Undes Fruitland Coal

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

Sec. 29, T-32-N, R-06-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

860'N, 1950'E

~~CONFIDENTIAL~~

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6504'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

ALTERING CASING

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Spud Well

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-06-88

Spudded well at 3:00 pm 10-06-88. Drilled to 218'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 218'. Cemented with 150 sks. Class "G" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

10-11-88

TD 3091'. Ran 71 jts. 7", 20.0#, K-55 intermediate casing, 3079' set @ 3091'. Cemented with 420 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (819 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min.

RECEIVED
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

88 OCT 12 PM 3:44

~~CONFIDENTIAL~~

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Regulatory Affairs

DATE

10-12-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 17 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *[Signature]*

← ¹⁹⁸⁰ 233' IS CORRECT
INFORMATION.
SUNDRY NOTICE
WAS FILED INCORRECTLY.

[Signature]

3/7/81

B. 24. 25. 6

10 20 20 10 10 20



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Allison Unit
2. NAME OF OPERATOR El Paso Natural Gas Company <i>Meridian Oil</i>	8. FARM OR LEASE NAME Allison Unit
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499	9. WELL NO. 102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>680' N, 1950' E</i> <i>860'</i>	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 29, T32N, R6W NMPM
15. ELEVATIONS (Show whether OF, TO, OR, etc.) 6504' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	Other) ☐	
Other) Revision ☒		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Attached is a copy of the C102 showing the revised pool & dedication.

RECEIVED
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
08 DEC 23 PM 4:12

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

12-22-88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 12 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *[Signature]*

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-100
Supersedes C-130
Effective 1-1-88

All distances must be from the outer boundaries of the Section.

Operator <i>Meridian Oil</i> El Paso Natural Gas Company			Lease EPNG ALLISON		Well No. 102
Unit Letter B	Section 29	Township 32 NORTH	Range 6 WEST	County SAN JUAN	

Actual Footage Location of Well:

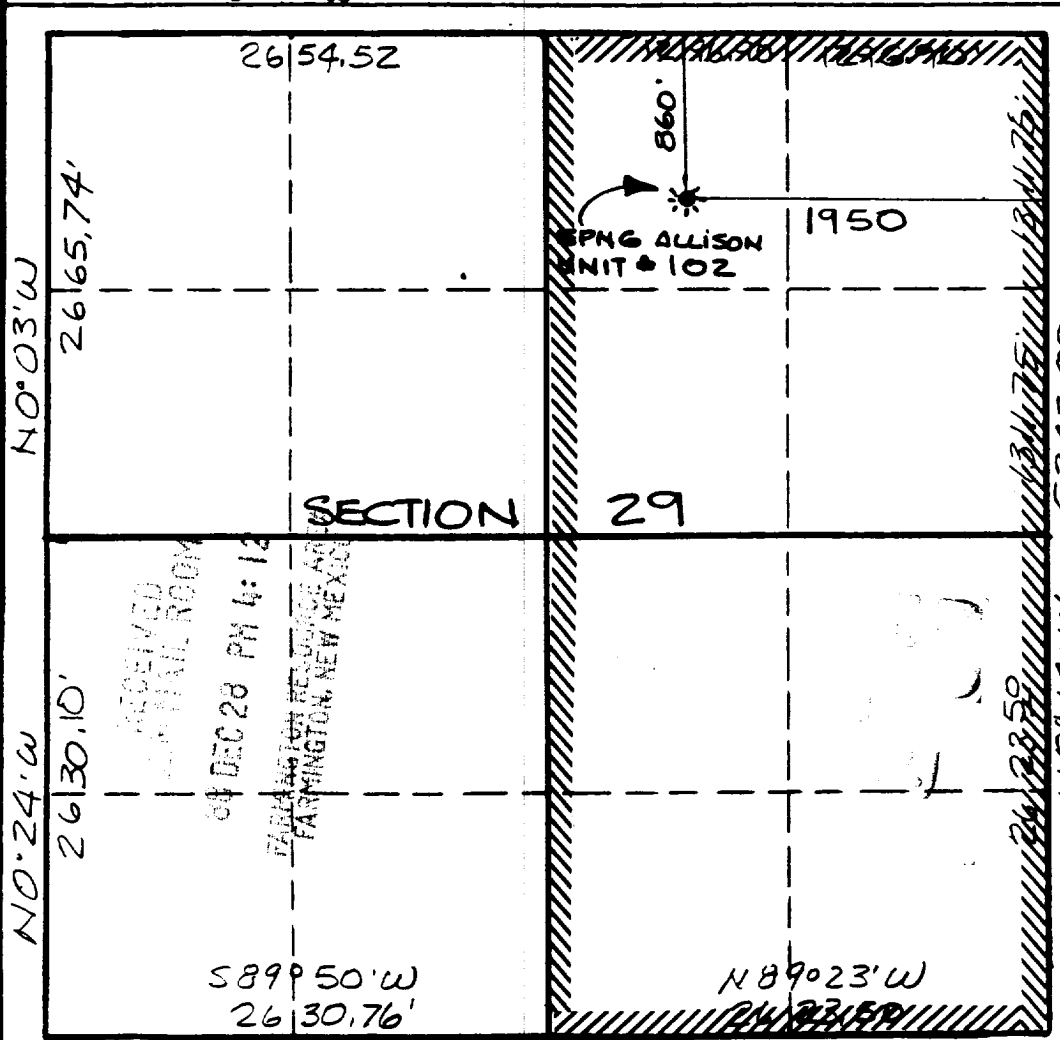
860	feet from the	NORTH	line and	1950	feet from the	EAST	line	
Ground Level Elev. 6504	Producing Formation Fruitland Coal		Pool Basin		Dedicated Acreage 320			Acre

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. N 88° 47' W N 89° 57' W



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Name
Regulatory Affairs
Position Meridian Oil
El Paso Natural Gas Co.
Company
12-27-88

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

[Signature]

Date Surveyed
APRIL 29, 1988

Registered Professional Engineer
and/or Land Surveyor

NEALE C. EDWARDS

Certificate No.
6857