UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

To remaind the Na	5.	Lease Number NM-33053
Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
Name of Operator SOUTHLAND ROYALTY COMPANY		
	8.	Well Name & Number Trail Canyon #100
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	_
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool Basin Fruitland Coal
1790'FSL, 810'FEL, Sec.7, T-32-N, R-8-W, NMPM	11.	County and State San Juan Co, NM
Type of Submission X Notice of Intent Becompletion Subsequent Report Final Abandonment Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Other	ge of Pl Construc Coutine Shut o Prsion t	ans tion Fracturing ff o Injection
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Describe Proposed or Completed Operations Southland Royalty Coompany requests an extension to June Sundry Notice for the subject well. The original a shut-in for the subject well due to high water	volume	s and low gas volumes
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