District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy. Minerals, & Natural Resources Department

Form C-104

P O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

District III

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO BOX 2088, Sant	ita Fe, NM 87504-208										
I.	REQ			WABLE AND A	AUTHORIZ	ATION TO					
		·	ator Name a				2(OGRID Number			
	-	esources C		14538							
	Box 4289	NINE 07/00		³ Reason for Filing Code							
rain	mington,	NM 8/499		CO - 7/11/96							
	^a API Nun			⁵ Po	ol Name			° Pool Code	-		
30-045-26984 BAS				BASIN (FRU	SIN (FRUITLAND COAL)			71629			
¹ Property Code s Pro					pperty Name		⁹ Well Number				
018606				REESE MESA			#102				
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	ace Location				,	· · · · · · · · · · · · · · · · · · ·					
UI or lot no. J	Section 10	Township 032N	Range 008	Lot.Idn	Feet from the 1900	North/South Line S	Feet from the 1815	East/West Line E	County SAN JUAN		
	Hole Loca			VV]	1500		1010	Ľ	SAN JUAN		
UI or lot no.	Section Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	10		
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	nd Gas Trai								_		
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	244	WILLIAMS FIELD	SERVICES CC				G		scription 2N-R008W		
		P.O. BOX 58900 SALT LAKE CITY,		900				0 10 100	ZN-KUUUW		
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						1000	SIK Location and	Description			
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V. Well C	Completion	Data									
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* Spu	od Date ™Hole Size Fest Data	Gas Delivery Date	³¹ Casing a	& Tubing Size	32	Depth Set	og. Pressure	33 Sacks Cer	essure		
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