

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ <i>Coal seam</i>		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVL. ☐ Other ☐	
2. NAME OF OPERATOR Amoco Production Company ATTN: J.L. HAMPTON			
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL, 810' FWL SW/SW At top prod. interval reported below At total depth			
14. PERMIT NO. <i>API</i> 30-04526989		DATE ISSUED 7/25/88	
15. DATE SPUDDED 5/10/89	16. DATE T.D. REACHED 5/13/89	17. DATE COMPL. (Ready to prod.) 6/23/89	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6083' GR
20. TOTAL DEPTH, MD & TVD 2902.	21. PLUG BACK T.D., MD & TVD 2893	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 2721'-2893' (open hole completion three liner perms)			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN mudlog only			27. WAS WELL CORRED no.
29. CASING RECORD (Report all strings set in well)			
CASING SIZE 9 5/8" 7"	WEIGHT, LB./FT. 36# 23#	DEPTH SET (MD) 265' 2694	HOLE SIZE 12 1/4" 8 3/4" tail 120 cuft. Cl. Bw/2% CaCl2
30. TUBING RECORD		AMOUNT PULLED 354 cuft. Cl. Bw/2% CaCl2 1097 cuft. 65/35 poz. 0	
SIZE 4 1/2"	TOP (MD) 2619'	BOTTOM (MD) 2897	SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number) no perms - open hole completion - 2721'-2893' (liner perms)		32. ACID, SHOT, FRACTURE, CEMENT, ETC., LOG. DEPTH INTERVAL (MD) None AMOUNT AND KIND OF MATERIAL USED FEB 07 1990 OIL CON. DIV. DIST. 3	
33. PRODUCTION			
DATE FIRST PRODUCTION 6/20/89	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI - waiting on pipeline
DATE OF TEST 6/20/89	HOURS TESTED 2	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD OIL—BBL. 2000 GAS—MCF. 900 WATER—BBL. 900
FLOW. TUBING PRESS. 1250	CASING PRESSURE 1250	CALCULATED 24-HOUR RATE 2000	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold.			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>J.L. Hampton</i>		TITLE Admin. Supervisor	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Frustland	2713'	