

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		3. LEASE DESIGNATION AND SERIAL NO. <i>hm 013685</i>
2. NAME OF OPERATOR <i>Amoco Production Company</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>2325 East 30th St. Farmington, NM 87401</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1120 FSL x 810 FWL</i>		8. FARM OR LEASE NAME <i>Schwerdtfeger</i>
14. PERMIT NO. <i>API No.</i> <i>3004526989</i>		9. WELL NO. <i>3</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>6083' GR</i>		10. FIELD AND POOL, OR WILDCAT <i>Undesign. Fruitland</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 27 T31N R9W</i>
		12. COUNTY OR PARISH 13. STATE <i>San Juan New Mexico</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

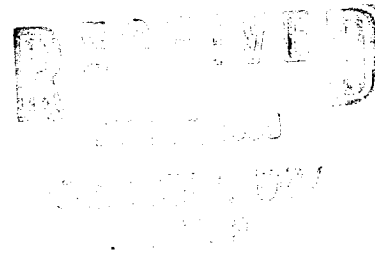
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <i>Spud and set casing</i> ☒	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Spud a 12 1/4" surface hole on 5-10-89 at 1400 hr. Drilled to 265 ft. Set 9-5/8" K-55 36 lb surface casing at 265'. Cemented with 354 cu. ft. Class B with 2% CACL2. Circulated 10 BBL to the surface. Pressure tested casing to 1500 PSI. Drilled a 8 7/8" hole to a TD of 2694 ft on 5-13-89. Set intermediate casing, 7" 23 lb K-55 STXC, at 2694 ft. Cemented with 1097 cu. ft. 65/35 pacemaker lite with 10% salt and thinned in with 120 cu. ft. Class B with 2% CACL2. Circulated 26 barrels good cement to the surface. No DV tool was set and the rig was released at 1700 hrs 5-13-89.



18. I hereby certify that the foregoing is true and correct

SIGNED *B. Shaw*

TITLE *Adm. Supervisor*

ACCEPTED FOR RECORD *5-19-89*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

MAY 30 1989
DATE

FARMINGTON RESOURCE AREA
BY *SMN*

*See Instructions on Reverse Side