Formerly 9-331) DEPARTMENT OF		UNITED STATE	TATES SUBMIT IN TRIPLICATES THE INTERIOR verse side)			5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF LAND MANAGEMENT				NM 016746		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Une "APPLICATION FOR PERMIT—" for each proposals.)					voir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
er						7. UNIT ACREEMENT NAME	
HAME OF OPERATOR						S. PARM OR LEASE NAME	
Tenneco Oil Company						Horton	
	P.O. Bo	x 3249 Englew	ood, CO 8	80155		2	
LOCATION OF WELL (Re	port location e	x 3249 Englew learly and in accordance	with any Sta	te requirements."		Blanco Pictured Clif	
At surface		450' FNL 1800			Ì	11. SEC., 2., R., M., OS BLE. AND	
	_						
PRRMIT NO.		15. SLEVATIONS (Show	whether Mr. ST.	(B. etc.)		Sec 28 T31N R9W	
PERRIT NO.		•	92 GR			San Juan NM	
	Check A	propriate Box To I	ndicate Nati	ure of Notice, R	sport, or O	ther Data	
, .	OTICE OF INTE	•	1	•		BHT SEPOST OF:	
TRET WATER BEUT-OF	• 🔲	PULL OR ALTER CASING		WATER SEUT-OF	•	REPAIRING WELL	
PRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREAT		ALTBRING CABING	
SHOOT OR ACIDES		ABANDON*		BEOOTING OR A	LEDIEING	Spud & Drill X	
	1 1		1 1 1				
proposed work. If ment to this work.)	CUMPLETED OF well is directi	onally drilled, give sub-	nuriace mention	etails, and give per s and measured and	tipent dates. i true vertical	of multiple completion on Well rition Report and Log form.) Including certimated date of starting any i depths for all markers and sonce perti-	
DESCRIBE PROPOSED OR PROPOSED OR PROPOSED Work. If nent to this work.)	renced we	ENATIONE (Clearly state onally drilled, give subs	nuriace mention	(Nors: R Completio etails, and give per s and measured and	tipent dates. i true vertical	etion Report and Log form.)  including certinated date of starting any idepths for all markers and some perti-  procedure attached.  SEP 2 3 1988	
Refe	Learning Town RESCHOOL AREA MEXICO AREA ME	CENATIONE (Clearly state consily drilled, give substituted) and the substitute of th	O a.m. on	(Nors: R Completio etails, and give per s and measured and	tinent dates.	of multiple completion on Well rion Report and Log form.)  including estimated date of starting and depths for all markers and some perti-  procedure attached.  SEP2 3 1988  OIL CON. DIV.  DIST. 3	
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Refe Refe  Refe  Refe	renced we	Is true and correct	O a.m. on	(Nors: R Completto etails, and give per a and measured and	tinent dates.	of multiple completion on Well rion Report and Log form.)  including estimated date of starting and depths for all markers and sonce perti-  procedure attached.  SEP 2 3 1988  OIL CON. DIV.  DIST. 3	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instructions on Reverse Side

PROCEDURE:

8/24/88 WELL SPUD @ 10:30 AM 8-23-88. NOTIFIED L. PIXELLY (8LM) @ 9:15 AM, SAME DAY. DRILL TO 237', SET AND CEMENT 8 5/8" CASING W/ 219 CU FT CEMENT. PLUG DN @ 3:30 PM. CIRC CMT TO SURFACE.

DRILL TO 2733'.

DRILL TO 3228', GAS KICK @ 2885'. CIRC & COND TO LOG. RUN DIL-SFL-GR FROM 3225' TO 235'; FDC-GR-CAL FROM 3228' TO 2180'.

8/26/88 SET & CMTD 4 1/2 CASING @ 3220' IN 2 STAGES. 1ST\_STAGE W/219 CU FT CMT, 2ND STAGE W/696 CU FT CMT. FC @ 3176', DV @ 2445'. PLUG DN 7:30 PM, CIRC 20 BBLS TO SFS. REL RIG @ 9:30 PM 8/26/88.

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PC ● 3176'.

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