Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT II Drawer DD, Artenia, NM 88210	Santa Fe, New Mexico 87504-2088					
RICT III Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.					
No.		30045	3004526990			
moco Production						
ess 162 S. Willow Drive,	Englewood, CO 80111	Other (Please explain)			
162 S. WILLOW DITVE,	Ling	Addition of Lie	quid Transp	orter		
Well	Otange in Transporter of:	Change in Oper	ator			
		Fngl	awood CO	80111		
one in Operator	Casinghead Gas Condenste Lineco Oil E&P, 6162 S. W	lillow Drive, Engl	ewood, oc			
Admen of previous operator			Kind of Leas	Lease	No.	
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, lacks	ding Formation	State, Federa	o F∞ NM-016	746	
nee Name	2 Blanco P	ictured Cliffs			\	
Horton	1450	North 1800	Feet Fro	m The West	Line	
Unit LetterF	:1450 Feet From The _		Juan		County	
28 7	hip 31N Range	9W NMPM San	oudii			
		URAL GAS Address (Give address to w		of this form is to be sent)	
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	Address (Give address to w	NM 8824	0		
lame of Authorized Transporter or	<u></u>	BOX 400, 110000	HUCK SPORTONIA COTT		'	
Conoco lame of Authorized Transporter of Ca	singhead Gas or Dry Gas	- I Boy 1492. ELL	aso,	9978		
Fl Paso Natural Gas	Usit Sec. Twp.	ige. is gas actually connected?	When?			
if well produces oil or liquids,	121M Q	W Yes				
the location is commingled with I	that from any other lease or pool, give comm	ningling orom management		hig Back Same Res'v	Diff Res'v	
V. COMPLETION DATA	Oil Well Gas We	II New Well Workover	Deepen P	Mg Back	<u>i</u>	
Designate Type of Complete	ion - (X)	Total Depth	P	B.T.D.		
Designate Type of Conf.	Date Compl. Ready to Prod.			11-a Durch		
	Name of Producing Formation	Top Oil/Gas Pay	op Outons 1=7		Tubing Depth Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.)	Name of Processing					
Perforations						
	TURBLE CASING	AND CEMENTING REC	ORD	SACKS CEN	ENT	
	CASING & TUBING SIZE	DEPTH S	E1			
HOLE SIZE						
DATA AND RE	QUEST FOR ALLOWABLE after recovery of total volume of load oil a	d must be equal to or exceed to	p allowable for this	depth or be for full 24 h	ours.)	
OIL WELL (Test must be	after recovery of total volume of load oil a	Producing Method (Flo	w, pump, gas lift, a	ECE V	- 113	
Date First New Oil Run To Tank	Date of Test		 \)	Choke Size	6 III -	
- 1 1/Top	Tubing Pressure	Casing Pressure	11/1	FF-13/272 1989		
Length of Test		Water - Bhis.				
Actual Prod. During Test	Oil - Bbls.			t con. D	V.)	
				Gravity of Condensate		
GAS WELL	Leagth of Test	Bbls. Condensate/MA		,		
Actual Prod. Test - MCF/D		Casing Pressure (Shu	(-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	ì				
	OF COMPLIAN	CE OIL	CONSERV	ATION DIVIS	SION	
VI. OPERATOR CER	RTIFICATE OF COMPLIAN			NY 4000		
I hereby certify that the rules	and regulation the information gives above	Data An	provedF	EB 22 1989		
is true and complete to the b	est of my knowledge and belief.	Date Ap	7.	> chang		
W.	· Trata	By	المداة		2 # 3	
1/40	11. July 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		SUPERV	SION DISTRIC	- # ~	
Steve Fost	er/Sr. Administrative A	Title				
Printed Name	(202) 740 2447	11				
2/17/89 Date	Telephone 1					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4. Contrate Form C-104 must be filed for each pool in multiply completed wells.