Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136

Expires August 31, 1985 UNITED STATES INTEDIAD

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Title 18 U.S. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Meridian Oil Co.			Atlantic	Well No. 206							
Unit Letter	Section	Tewnship	Renge	County							
L Actual Festings Local	22	T31N	R10W	San Juan	Country						
1505		South time and	795 <u>te</u>	West	line						
Ground Level Elev.	Producing For	and Coal	P∞≀ Undesignate	, d	160 15 7.80 Acres						
6260											
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-											
dated by communitization, unitization, force-pooling.etc?											
Yes	No II an	swer is "yes;" type o	consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.											
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