

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

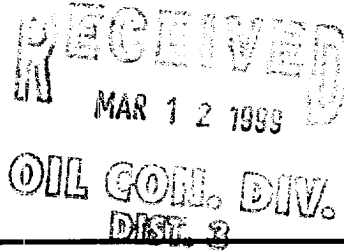
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: NEWCO 101 API #: 300452699400

Location of Well:

Unit Letter: O 1190' FSL, 1450' FEL Section: 19

Township: 032N Range: 009W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 9/98

Date Workover Procedures were Completed: 9/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECAVITATE THE FRUITLAND COAL FORMATION

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

[Signature]
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 2nd day of March, 19 99.

Mae Benallywon
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

9/21, 19 98

District Supervisor, District 3
Oil Conservation Division

Date: 3/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Expected Production before workover

NEWCO : 101 : 3255A-1

Prop 131 *

☐ *WATER Bbls/d

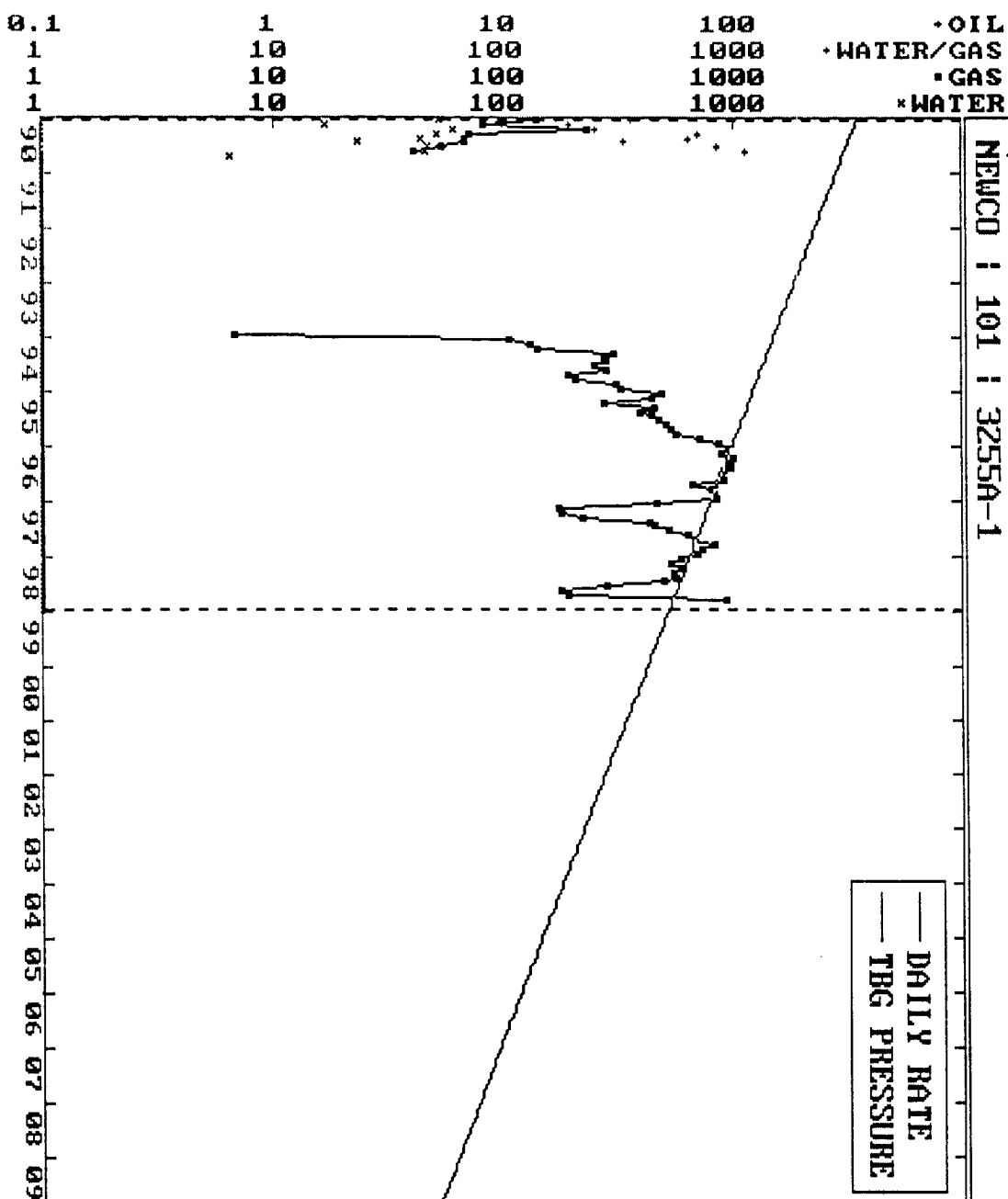
☒ *GAS Mcf/d

☐ *WATER/GAS

☐ *OIL Bbl/d

☒ RateTime
☒ Semi Log

— DAILY RATE
— TBG PRESSURE



Browsing: NEWCO | 101 | 3255A-
Table(P): PRODUCT/M,P,H,E,T,Z
Item: 2/18/19 Name: D

--DATE--	-----OIL-----	-----GAS-----
	Bbl	Mcf
09/30/97	20877	
10/31/97	25574	
11/30/97	22279	
12/31/97	21597	
01/31/98	18083	
02/28/98	16680	
03/31/98	18224	
04/30/98	16927	
05/31/98	17463	
06/30/98	15435	
07/31/98	8787	
08/31/98	5587	

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 29 1988

Sundry Notices and Reports on Wells

03 SEP 29 PM 12:58

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1450' FEL, Sec. 19, T-32-N, R-9-W, NMPM

5. Lease Number
NM-58887

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Newco #101

9. API Well No.
30-045-26994

10. Field and Pool
Basin Frtlnd Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Recavitate

13. Describe Proposed or Completed Operations

9-6-98 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/lmr retrieving tool, tag lnr hgr @ 3094'. Engage lnr, work free. TOO H w/9 jts 5 1/2" lnr. TIH w/6 1/4" bit, tag up @ 3275'. CO to TD @ 3475'. TOO H w/bit.

9-7/20-98 Blow well & CO.

9-21-98 TIH w/8 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3474'. Lnr top @ 3130'. Lnr pre-perf @ 3220-3472' across coal interval. TOO H. TIH w/4 1/4" plug mill. Mill perf plugs @ 3220-3304' & 3430-3472'. TOO H w/mill. TIH w/109 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 3452'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/26/98
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

DATE RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 06 1998

FARMINGTON DISTRICT OFFICE

OPERATOR

WELL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

OIL CONSERVATION DIVISION

SEP 27 1988

Expected Production

Newco # 101

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/98		17,274		9/1/18		375
10/1/98		17,000		10/1/18		369
11/1/98		16,731		11/1/18		363
12/1/98		16,466		12/1/18		357
1/1/99		16,206		1/1/19		352
2/1/99		15,949		2/1/19		346
3/1/99		15,696		3/1/19		341
4/1/99		15,448		4/1/19		335
5/1/99		15,203		5/1/19		330
6/1/99		14,963		6/1/19		325
7/1/99		14,726		7/1/19		320
8/1/99		14,493		8/1/19		314
9/1/99		14,263		9/1/19		310
10/1/99		14,037		10/1/19		305
11/1/99		13,815		11/1/19		300
12/1/99		13,596		12/1/19		295
1/1/00		13,381		1/1/20		290
2/1/00		13,169		2/1/20		286
3/1/00		12,961		3/1/20		281
4/1/00		12,755		4/1/20		277
5/1/00		12,553		5/1/20		272
6/1/00		12,355		6/1/20		268
7/1/00		12,159		7/1/20		264
8/1/00		11,967		8/1/20		260
9/1/00		11,777		9/1/20		256
10/1/00		11,591		10/1/20		252
11/1/00		11,407		11/1/20		248
12/1/00		11,226		12/1/20		244
1/1/01		11,049		1/1/21		240
2/1/01		10,874		2/1/21		236
3/1/01		10,702		3/1/21		232
4/1/01		10,532		4/1/21		229
5/1/01		10,365		5/1/21		225
6/1/01		10,201		6/1/21		221
7/1/01		10,040		7/1/21		218
8/1/01		9,881		8/1/21		214
9/1/01		9,724		9/1/21		211
10/1/01		9,570		10/1/21		208
11/1/01		9,419		11/1/21		204
12/1/01		9,270		12/1/21		201
1/1/02		9,123		1/1/22		198
2/1/02		8,978		2/1/22		195
3/1/02		8,836		3/1/22		192
4/1/02		8,696		4/1/22		189
5/1/02		8,559		5/1/22		186
6/1/02		8,423		6/1/22		183
7/1/02		8,290		7/1/22		180
8/1/02		8,159		8/1/22		177

Expected Production

Newco # 101

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/02		8,029		9/1/22		174
10/1/02		7,902		10/1/22		171
11/1/02		7,777		11/1/22		169
12/1/02		7,654		12/1/22		166
1/1/03		7,533		1/1/23		163
2/1/03		7,414		2/1/23		161
3/1/03		7,296		3/1/23		158
4/1/03		7,181		4/1/23		156
5/1/03		7,067		5/1/23		153
6/1/03		6,955		6/1/23		151
7/1/03		6,845		7/1/23		149
8/1/03		6,737		8/1/23		146
9/1/03		6,630		9/1/23		144
10/1/03		6,525		10/1/23		142
11/1/03		6,422		11/1/23		139
12/1/03		6,320		12/1/23		137
1/1/04		6,220		1/1/24		135
2/1/04		6,121		2/1/24		133
3/1/04		6,024		3/1/24		131
4/1/04		5,929		4/1/24		129
5/1/04		5,835		5/1/24		127
6/1/04		5,743		6/1/24		125
7/1/04		5,652		7/1/24		123
8/1/04		5,562		8/1/24		121
9/1/04		5,474		9/1/24		119
10/1/04		5,388		10/1/24		117
11/1/04		5,302		11/1/24		115
12/1/04		5,218		12/1/24		113
1/1/05		5,136		1/1/25		111
2/1/05		5,054		2/1/25		110
3/1/05		4,974		3/1/25		108
4/1/05		4,896		4/1/25		106
5/1/05		4,818		5/1/25		105
6/1/05		4,742		6/1/25		103
7/1/05		4,667		7/1/25		101
8/1/05		4,593		8/1/25		100
9/1/05		4,520		9/1/25		98
10/1/05		4,449		10/1/25		97
11/1/05		4,378		11/1/25		95
12/1/05		4,309		12/1/25		94
1/1/06		4,241		1/1/26		92
2/1/06		4,173		2/1/26		91
3/1/06		4,107		3/1/26		89
4/1/06		4,042		4/1/26		88
5/1/06		3,978		5/1/26		86
6/1/06		3,915		6/1/26		85
7/1/06		3,853		7/1/26		84
8/1/06		3,792		8/1/26		82

Expected Production

Newco # 101

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/06		3,732		9/1/26		81
10/1/06		3,673		10/1/26		80
11/1/06		3,615		11/1/26		78
12/1/06		3,558		12/1/26		77
1/1/07		3,501		1/1/27		76
2/1/07		3,446		2/1/27		75
3/1/07		3,391		3/1/27		74
4/1/07		3,338		4/1/27		72
5/1/07		3,285		5/1/27		71
6/1/07		3,233		6/1/27		70
7/1/07		3,182		7/1/27		69
8/1/07		3,131		8/1/27		68
9/1/07		3,082		9/1/27		67
10/1/07		3,033		10/1/27		66
11/1/07		2,985		11/1/27		65
12/1/07		2,938		12/1/27		64
1/1/08		2,891		1/1/28		63
2/1/08		2,845		2/1/28		62
3/1/08		2,800		3/1/28		61
4/1/08		2,756		4/1/28		60
5/1/08		2,712		5/1/28		59
6/1/08		2,669		6/1/28		58
7/1/08		2,627		7/1/28		57
8/1/08		2,586		8/1/28		56
9/1/08		2,545		9/1/28		55
10/1/08		2,504		10/1/28		54
11/1/08		2,465		11/1/28		53
12/1/08		2,426		12/1/28		53
1/1/09		2,387		1/1/29		52
2/1/09		2,349		2/1/29		51
3/1/09		2,312		3/1/29		50
4/1/09		2,276		4/1/29		49
5/1/09		2,240		5/1/29		49
6/1/09		2,204		6/1/29		48
7/1/09		2,169		7/1/29		47
8/1/09		2,135		8/1/29		46
9/1/09		2,101		9/1/29		46
10/1/09		2,068		10/1/29		45
11/1/09		2,035		11/1/29		44
12/1/09		2,003		12/1/29		43
1/1/10		1,971		1/1/30		43
2/1/10		1,940		2/1/30		42
3/1/10		1,909		3/1/30		41
4/1/10		1,879		4/1/30		41
5/1/10		1,849		5/1/30		40
6/1/10		1,820		6/1/30		39
7/1/10		1,791		7/1/30		39
8/1/10		1,763		8/1/30		38

Expected Production

Newco # 101

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/10		1,735		9/1/30		38
10/1/10		1,707		10/1/30		37
11/1/10		1,680		11/1/30		36
12/1/10		1,654		12/1/30		36
1/1/11		1,628		1/1/31		35
2/1/11		1,602		2/1/31		35
3/1/11		1,576		3/1/31		34
4/1/11		1,552		4/1/31		34
5/1/11		1,527		5/1/31		33
6/1/11		1,503		6/1/31		33
7/1/11		1,479		7/1/31		32
8/1/11		1,456		8/1/31		32
9/1/11		1,433		9/1/31		31
10/1/11		1,410		10/1/31		31
11/1/11		1,388		11/1/31		30
12/1/11		1,366		12/1/31		30
1/1/12		1,344		1/1/32		29
2/1/12		1,323		2/1/32		29
3/1/12		1,302		3/1/32		28
4/1/12		1,281		4/1/32		28
5/1/12		1,261		5/1/32		27
6/1/12		1,241		6/1/32		27
7/1/12		1,221		7/1/32		27
8/1/12		1,202		8/1/32		26
9/1/12		1,183		9/1/32		26
10/1/12		1,164		10/1/32		25
11/1/12		1,146		11/1/32		25
12/1/12		1,128		12/1/32		24
1/1/13		1,110		1/1/33		24
2/1/13		1,092		2/1/33		24
3/1/13		1,075		3/1/33		23
4/1/13		1,058		4/1/33		23
5/1/13		1,041		5/1/33		23
6/1/13		1,025		6/1/33		22
7/1/13		1,008		7/1/33		22
8/1/13		992		8/1/33		22
9/1/13		977		9/1/33		21
10/1/13		961		10/1/33		21
11/1/13		946		11/1/33		21
12/1/13		931		12/1/33		20
1/1/14		916		1/1/34		20
2/1/14		902		2/1/34		20
3/1/14		887		3/1/34		19
4/1/14		873		4/1/34		19
5/1/14		860		5/1/34		19
6/1/14		846		6/1/34		18
7/1/14		833		7/1/34		18
8/1/14		819		8/1/34		18

Expected Production

Newco # 101

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/14		806		9/1/34		18
10/1/14		794		10/1/34		17
11/1/14		781		11/1/34		17
12/1/14		769		12/1/34		17
1/1/15		757		1/1/35		16
2/1/15		745		2/1/35		16
3/1/15		733		3/1/35		16
4/1/15		721		4/1/35		16
5/1/15		710		5/1/35		15
6/1/15		699		6/1/35		15
7/1/15		687		7/1/35		15
8/1/15		677		8/1/35		15
9/1/15		666		9/1/35		14
10/1/15		655		10/1/35		14
11/1/15		645		11/1/35		14
12/1/15		635		12/1/35		14
1/1/16		625		1/1/36		14
2/1/16		615		2/1/36		13
3/1/16		605		3/1/36		13
4/1/16		595		4/1/36		13
5/1/16		586		5/1/36		13
6/1/16		577		6/1/36		13
7/1/16		568		7/1/36		12
8/1/16		559		8/1/36		12
9/1/16		550		9/1/36		12
10/1/16		541		10/1/36		12
11/1/16		533		11/1/36		12
12/1/16		524		12/1/36		11
1/1/17		516		1/1/37		11
2/1/17		508		2/1/37		11
3/1/17		500		3/1/37		11
4/1/17		492		4/1/37		11
5/1/17		484		5/1/37		11
6/1/17		476		6/1/37		10
7/1/17		469		7/1/37		10
8/1/17		461		8/1/37		10
9/1/17		454		9/1/37		10
10/1/17		447		10/1/37		10
11/1/17		440		11/1/37		10
12/1/17		433		12/1/37		9
1/1/18		426		1/1/38		9
2/1/18		419		2/1/38		9
3/1/18		413		3/1/38		9
4/1/18		406		4/1/38		9
5/1/18		400		5/1/38		9
6/1/18		393		6/1/38		9
7/1/18		387		7/1/38		8
8/1/18		381		8/1/38		8