Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES reverse side)

SUBMIT IN TRIPLICATE (Other instructions on

30-045-26995

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

(IOIMGILY)—COTO,	DEPARTMENT	OF THE INTER	RIOR Proces	/ F= -	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAGEMEN	NT BIM MAN	ED	NM-58887
APPLICATION	N FOR PERMIT	O DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
	ILL ^X	DEEPEN	PLUG BA	ck = 53	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	AS X OTHER		INGLEX TO TONE LITE	14 - 17 - 17	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	VELU''L OTHER		081 (2) 2081	· • • • • • • • • • • • • • • • • • • •	Newco
Meridian	Oil Inc.				9. WELL NO.
3. ADDESS OF OPERATOR			" 		100
PO Box 42	10. FIBLD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (R At SUPLACE S, 1	seport location clearly and 640 W	in accordance with any	State requirements.*)	-	Undes.Fruitland Coal
At proposed prod. son					Sec. 20, T-32-N, R- 9-W
	and direction from NEAS from Cedar Hi		1.		12. COUNTY OF PARISH 13. STATE San Juan NM
15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest dr)	T LINB, FT. 163		O. OF ACRES IN LEASE	17. NO. 0	HIS WELL 60.00 /59:02
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	NOSED LOCATION® IRILLING, COMPLETED, 20	0'	3590	20. пота	Rotary
21. ELEVATIONS (Show who 6778 GL	procedural review pur	t to tecnnical and		DRILLING	22. APPROX. DATE WORK WILL START*
23.	and appeal pursuants	HOTOSEPH SIES.4	5. EMENTING PROGR	▲MSUBJECT	TO COMPLIANCE WITH ATTACHED ARE REQUIREMENTS PAR
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENER	IL KEGINBEWENES APAR
12 1/4"	9 5/8"	J2.J#	200	¥30 C1	CITCUIUCCU
8 3/4"	5 1/2 line	20.0# r 23.0#	3305	ī	of circ. surface
6 1/4"		Į.		1	. Cement
	land coal for		_		
					equipped with cion on this well.
This gas	is dedicated.				DECEIAEU
The SW/4	of Section 20	is dedicated	d to this wel	1.	48 IU/
					JUL 2 7 1988
			alug back give dete a	resent need	OIL CON. DIV.
IN ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM: If]	broboger in to deeben of	hing nack, Sive data on [resent prod	derive some and brobased new broductive

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Regulatory Affairs (This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ APPROVED BY CONDITIONS OF APPROVAL, IF ANT : MMOCC *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

			Lec	50				1	Well No.
Operator MARTE	DIAN OIL INC		-	NEWCO	(NM-58	8887)		100
				Range	Cou				
Unit Letter	Section 20	Township 32 N.		9 W.			Juan		
		J2 11 .				0411	ouan		
Actual Fastage Loc	ation of Well:	OUTH	-	-640		•	n sen		
1630	feet from the	Jine and		-040	feet from	the '	VES T	110	
Ground Level Elev.	Producing For	mation	P∞	ı					d Acreage;
677 8	Fruitla	and Coal	Ur	designat	ed			/ 3	Acres
2. If more th		dedicated to the we							
dated by c	ommunitization, u	ifferent ownership is nitization, force-pool iswer is "yes;" type owners and tract des	ing.	etc? nsolidation _					
this form i	f necessary.)	ed to the well until a	1 int	erests have b	een conso	lidate	d (by com	munitiza	ation, unitization,
i a coo pos									
						1		CERTII	FICATION
	!			i				CENTI	100.1011
	1			1					
	1			1					it the information con-
	ļ.			1		11			e and complete to the
	₹ 1			1		- 11	best of m	y knowled	ge and belief.
53	14.4			1		- 11	Xa.	20 (1 hz 1
	្ស័			i		11	1 reg	G.L	man.
- GQ ~	# 1			! :		⊣ I	Drilli	ing Cl	lerk
	- 			1					
	일권					- 11	Postton Maridi	an Oi	.1 Inc.
	<u> </u>			1		- 11		an Or	T THE.
Egy and	2 3			1		- 11	Company	17.1	1-88
				1					100
်း က သ	E9			1		- 11	Date		
	7.4			1		11			
	1	20				{		<u></u>	En.
		1111146		ì		- 11		(E)	
	1	. ()		i		- 11	I herete	To say	location
	i			i		- 11	shown on	his plat	was planted from field
	i			1		- 11	notes of	perupt 3	To 75 made by me or
	. i			ŀ			under aus	Luper VIII	on, and there is same
1640		3		ı	19	, nb	The 12	20 correr	to the best of my
					CE!		Anowied	THEY T	et CURIN
	1			_ 10)_15_	<u>M</u> P	<u>.</u> .[]	10	Luch F	AND SUPP
<i>1</i> /2	+	2						17	
	1 .	3		n n	UL2719	00		<u> </u>	ONUT
	1 0	3		1 3		741	Date, Sm. A.	/ed	
	1 m	3		1011	CON.	1		<u> –8–მმ</u>	
	1 9	8			DIST.	3	-		nal Engi neer
	+ 1	8		í			and/or Lone	2 Pataskot	
	1 1	<i>3</i> 3		ı			Nesle	C . F	dwards
Dunnin	וווואוואווווו	/////		i					
William Control							Certificate		
		0 2310 2640 200		1500 1000	500		6	857	

