Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088/

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OW Rio Brazos Rd., Aztec, NM 87410	REQ	JEST F	OR A	LLOWA	BLE AND	AUTHORI	ZATION				
. TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Operator AMOCO PRODUCTION COMPANY											
Address P.O. BOX 800, DENVER, COLORADO 80201						3004527001					
Reason(s) for Filing (Check proper box)	COLOIGI	0020			X Ouh	es (l'Iease expl	ain)				
New Well		Change in			N 8	ME CHANC	- Al.	11 LS	#80		
Recompletion	Oil Grainnbar		Dry C		NA	ME CHANG	t- Ne	11 72	3 K		
Change in Operator L.	Casinghe	ia Cas	COBO	CUSTICE [
change of operator give name nd address of previous operator											
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, lactudir						ne Formation Kind of			Lease Lease No.		
Lease Name NEIL /A/	8R	4		-				DERAL SF078051			
Location										-	
Unit LetterH	_ :	2055	_ Feat I	From The	FNL Lie	e and	385 F∞	et From The	FEL	line	
Section 4 Townshi	31	l N	Range	. 115	. N	мрм,	SAI	N JUAN		County	
II. DESIGNATION OF TRAN	ISPORTI	or Conde	IL AI	ND NATU	RAL GAS	e aldress to w	hick approved	copy of this form	is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is P.O. BOX 1429, BLOUMFIELD, NM 8						
Name of Authorized Transporter of Casin	head Gas 🔲 or Dry Gas [Address (Give address to which approved						
EL PASO NATURAL GAS C			Twa Rge.			P.O. BOX 1492, E. Is gas actually connected?		L PASO, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	I was	. se geo accual	.,	<u> </u>				
f this production is commingled with that	from any of	her lease or	pool, g	give commin	ling order num	ber:					
V. COMPLETION DATA							·		D'	Darre Banks	
Designate Type of Completion	- (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepcn	Plug Back Si	THE KES V	Diff Res'v	
Date Spudded		ipl. Ready i	o Prod.		Total Depth	l	J	P.B.T.D.			
		· ·									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations			<u>.i</u>				Depth Casing Slice				
								<u> </u>		·	
			CEMENT	CEMENTING RECORD			SACKS CEMENT				
HOLE SIZE	<u>C</u>	CASING & TUBING SIZE				DEPTH SET			CKS OLIN		
								ļ			
	er FOR	ALLOW	ADI	E	<u> </u>			J			
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FOR recovery of	ALLOW Iolal volum	e of loa	us d oil and mu	ist be equal to a	r exceed top al	lowable for thi	s depth or be for	full 24 hou	us.)	
Date First New Oil Run To Tank	Date of T		<u> </u>		Producing N	lethod (Flow, p	oump, gas lift, i	uc.)			
	-l				Casing Pres	nim .		Chuka Size	1 70 0	7 4 5 4	
Length of Test	lubing P	Oil - Bbls.				Water - Bbis.			8 W G	* 111	
Actual Prod. During Test	Oil - Bbi								0C1 2 9 1990		
GAS WELL		· · · · · · · · · · · · · · · · · ·			Thus Cont	mental MAICE	C	IL COM		*	
Actual Prod. Test - MCF/D Length of Test					Boil Cond	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	d (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
and the second s											
VI. OPERATOR CERTIFIC	CATEC	F COM	PLIA	ANCE	II		NSERV	ATION E	NSIVIC	NC	
I hereby certify that the rules and reg	ulations of t	ne Oil Conse	ervation	9			1406114				
Division have been complied with an is true and complete to the best of my	a unau une an y kunowiedge	and belief.	IACH WO	U+4	Dat	e Approv	ed	0	CT 29	1990	
11,100	_				Dai	o whhina	···			Λ .	
L. P. Whley		·····			Ву			3.1	ک ۵	hand	
Signature Doug W. Whaley, Staff	f Admi	n. Supe	rvi	sor				SUPERV	ISOR F	ISTRICT	
Printed Name			Title	e	Titl	θ					
October 22, 1990			-830-	=4280							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.