(November 1983) (November 1983) (Formerly 9-331) UNITED STATES SUBMIT IN TRIPLICATES (Other instructions on re-	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO. SF-078459B
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL X OTHER	Allison Unit
2. NAME OF OPERATOR MERCHAN	8. FARM OR LEASE NAME
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	Allison Unit
Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 107
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 941 N, 1510 W	10. FIELD AND POOL, OR WILDCAT
At surface 941'N, 1510'W	Basin Fruitland Coa
	11. SEC., T., B., M., OR SEK. AND SEC. 15, T-32-N, R-07-N.M.P.M.
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6596'GL	San Juan NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING	ABANDONMENT*
	unning Casing of Well
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)	including estimated date of starting any depths for all markers and sones perti-
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical linear to this work.)* 11-29-88 TD 3248'. Ran 4 jts. 5 1/2", 23.0#, P-171' set @ 3248'. Float shoe set @ 324 hanger @ 3077'. Did not cement.	110 casing liner.
11-29-88 TD 3248'. Ran 4 jts. 5 1/2", 23.0#, P- 171' set @ 3248'. Float shoe set @ 324 hanger @ 3077'. Did not cement.	110 casing liner.
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11-29-88 TD 3248'. Ran 4 jts. 5 1/2", 23.0#, P- 171' set @ 3248'. Float shoe set @ 324 hanger @ 3077'. Did not cement. 9 140 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	110 casing liner, 8'. Top of liner

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*See Instructions on Reverse Side