

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Allison Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Allison Unit
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499	9. WELL NO. 107
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 941'N, 1510'W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
11. SEC., T., S., R., OR S.E. AND SURVEY OR AREA Sec.15, T32N, R7W NMPM	12. COUNTY OR PARISH San Juan
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether OP, ST, OR, etc.) 6596'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	POLL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Revision ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is a copy of the C102 showing the revised pool & dedication.

RECEIVED

DEC 28 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON REGIONAL OFFICE

CH. M. G. W.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs DATE 12-27-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <i>Mexican Oil Inc</i> El Paso Natural Gas Company			Lease ALLISON		Well No. 107
Unit Letter C	Section 15 (LOT 2)	Township 32 NORTH	Range 7 WEST	County SAN JUAN	
Actual Footage Location of Wells					
941 feet from the NORTH line and		1510 feet from the WEST line			
Ground Level Elev. 6596	Producing Formation Fruitland Coal	Pool Basin		Dedicated Acreage <i>320 335.36</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

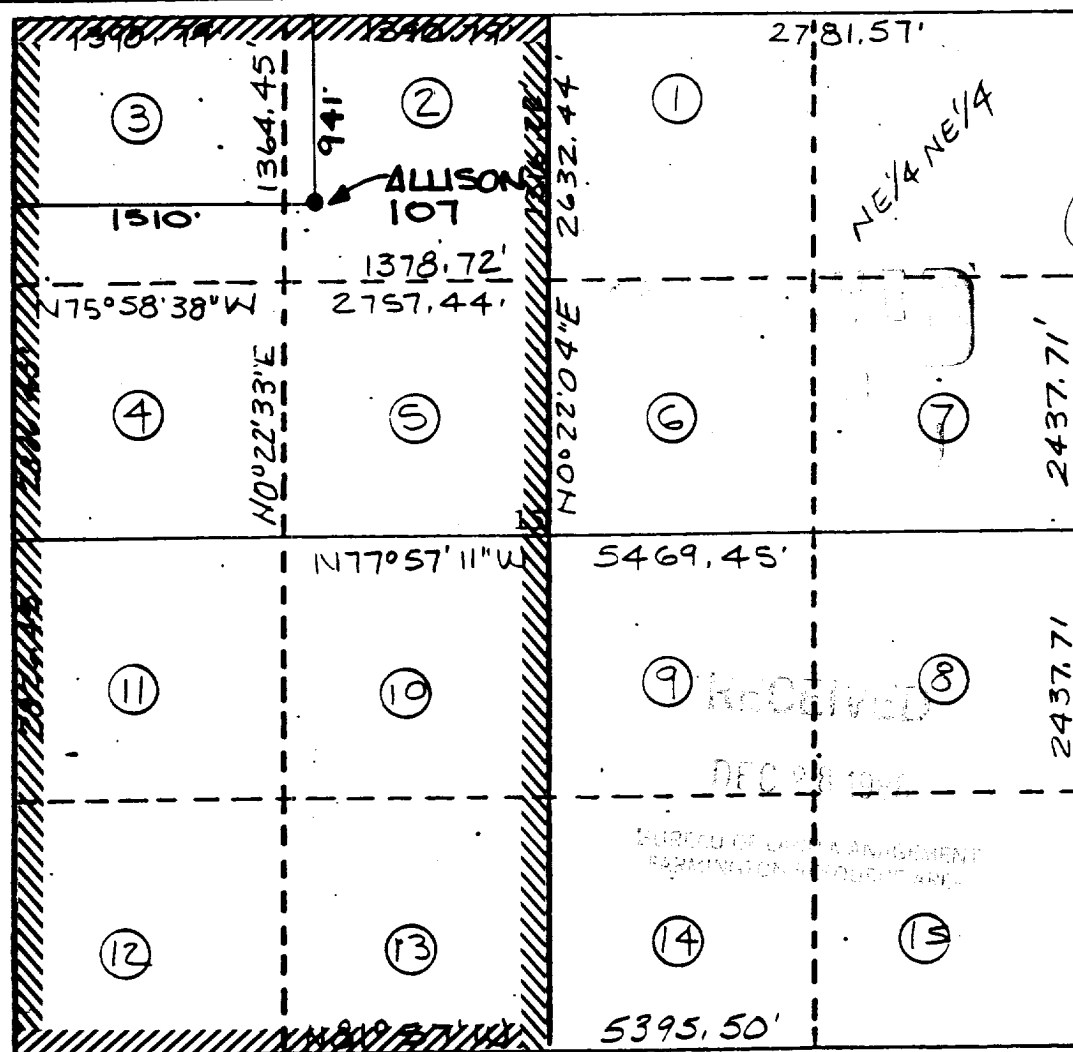
☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

N74°02'W

5563.14'



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *D. B. Bradford*
Regulatory Affairs
Position
El Paso Natural Gas Co
Company
12-27-88

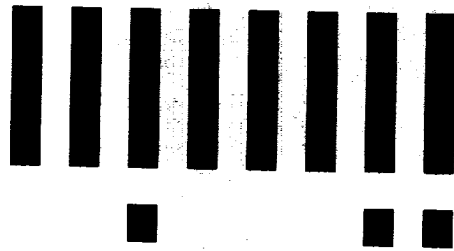
Date

NEALE C. EDWARDS
NEW MEXICO
6857
I, *Neale C. Edwards*, a well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

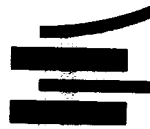
Date Surveyed
MARCH 30, 1988
Registered Professional Engineer and/or Land Surveyor

NEALE C. EDWARDS

Certificate No.
6857



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		89 FEB 24 AM 8:01	
2. NAME OF OPERATOR El Paso Natural Gas Company				FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499				RECEIVED FEB 27 1989 OIL CON. DIV.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 941'N, 1510'W At top prod. interval reported below At total depth				14. PERMIT NO. DIS-9351 ED	
15. DATE SPUDDED 11-14-88		16. DATE T.D. REACHED 11-29-88		17. DATE COMPL. (Ready to prod.) 11-29-88	
18. ELEVATIONS (DP, RKB, RT, GB, ETC.)* 6596' GL		19. ELEV. CASINGHEAD 6596'			
20. TOTAL DEPTH, MD & TVD 3248' KB		21. PLUG BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL. HOW MANY* 1	
23. INTERVALS DRILLED BY Rotary Tools Yes Cable Tools					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3117'-3246' (Fruitland Coal)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#		225'	
7"		20#		3127'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		177 cf			
8 3/4"		1131 cf			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5 1/2"		3077'		3248'	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2 3/8"	
				3223'	
31. PERFORATION RECORD (Interval, size and number)					
3117'-3159'; 3204'-3246'; (Predrilled Liner). 4/SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing-capable of comm. HC; to be sold when connected			SIWOPL
DATE OF TEST		HOURS TESTED		CHOKES SIZE	
PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI-1410		SI-1400			
OIL—BSL.		GAS—MCF.		WATER—BSL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
To be sold BHP @ 3220' 1539 psig					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Regulatory Affairs		1-24-89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2280'	2370'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		
Kirtland	2370	3090	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3090'	3248'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			